

Anemometer Calibration Requirements for Wind Energy Applications



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Outline

- **Importance of Wind Sensors in Wind Energy**
- **Wind Sensors Used in Wind Power**
- **Basic Anemometer Calibration**
- **Applicable Test Standards**
- **Test Facility Requirements**
- **Facility Performance Evaluation**
- **Calibration Uncertainty**
- **Summary**



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Importance of Wind Sensors in Wind Energy

➤ Wind Plant Operations

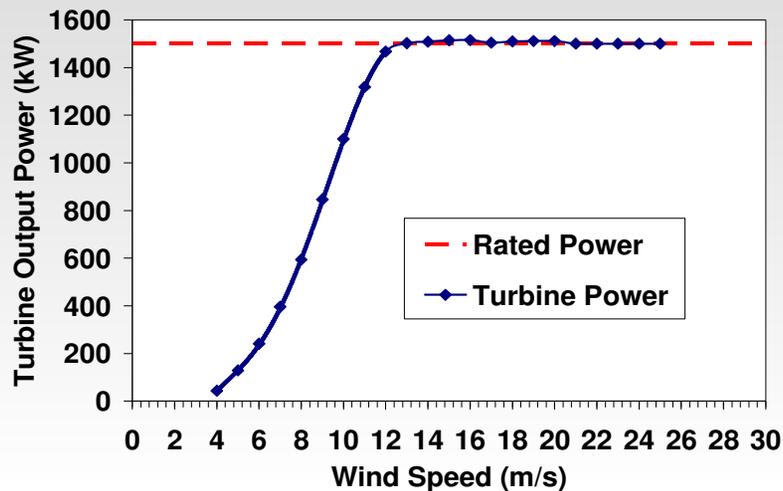
- Validate wind turbine power output
- Control start-up and shut-down

➤ Wind Turbine Performance Evaluations

- Power curve (wind turbine power output as a function of wind speed)

➤ Wind Energy Site Assessments

- Use power curves and wind distributions to estimate annual energy production for power purchase agreements



Sample Turbine Power Curve

- 1.5 MW rated power reached at ~12 m/s
- Power estimated at lower wind speeds can be as much as 30% error depending on curve

Wind Sensors Used in Wind Power

Cup Anemometers



Propeller Anemometers



Ultra-Sonic Anemometers

- *Wind turbines are designed to generate power from direct incoming flow*
- *Key measure from a wind sensor is the magnitude of the horizontal wind speed component*

Basic Anemometer Calibration

Anemometer Output \Leftrightarrow Controlled Reference Speed

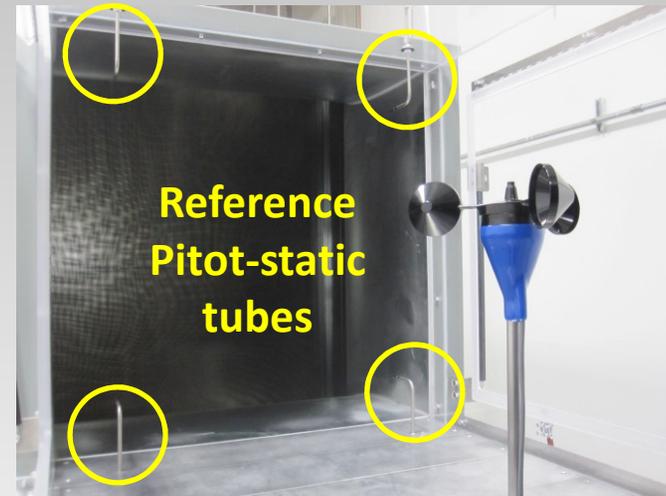


Rotation rate
(i.e., Hz or rpm)

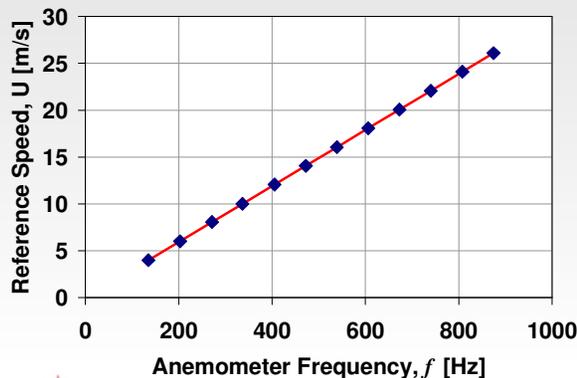


Analog voltage
or conditioned
digital signal

Wind generated from a
controlled wind tunnel



Reference
Pitot-static
tubes



Anemometers are designed
to be linear instruments

Perform a Least Squares Fit
 \Rightarrow Linear Transfer Function

Applicable Test Standards

- ASTM D5096-02, “Standard test method for determining the performance of a **cup anemometer** or **propeller anemometer**”
- ASTM D6011-96, “Standard test method for determining the performance of a **sonic anemometer/thermometer**”
- ISO 17713-1, “Meteorology – Wind measurements Part 1: Wind tunnel test methods for **rotating anemometer** performance”
- ISO 16622, “Meteorology – **Sonic anemometers/thermometers** – Acceptance test methods for mean wind measurements”
- IEC 61400-12-1, “Wind turbines – Part 12-1: Power performance measurements of electricity producing wind turbines”
- IEC 61400-12-2, “Wind turbines – Part 12-2: Power performance of electricity producing wind turbines using nacelle anemometry”

General requirement is to perform anemometer calibrations in a uniform-flow, low-turbulence wind tunnel

Test Facility Requirements

Wind Tunnel Characteristic	Standards Requirements
Speed Range	IEC 61400-12-1 (4-16 m/s); Others based on % of application speed
Flow Uniformity	IEC 61400-12-1 (<0.2%); Others (<1%)
Wind Gradient	IEC 61400-12-1 (<0.2%)
Turbulence Intensity	IEC 61400-12-1 (<2%); Others (<1%)
Density Uniformity	ASTM D5096-2, ISO 17713-1 (<3%)
Data Acquisition	Resolution 0.02 m/s, minimum sampling 10 Hz, duration 30-100 sec
Model Blockage	10% max for open test sections, 5% max for closed test sections
Repeatability	IEC 61400-12-1 (<0.5% at 10 m/s test speed)
Interlaboratory Comparison	IEC 61400-12-1 (within 1% in 4-16 m/s test speed range)



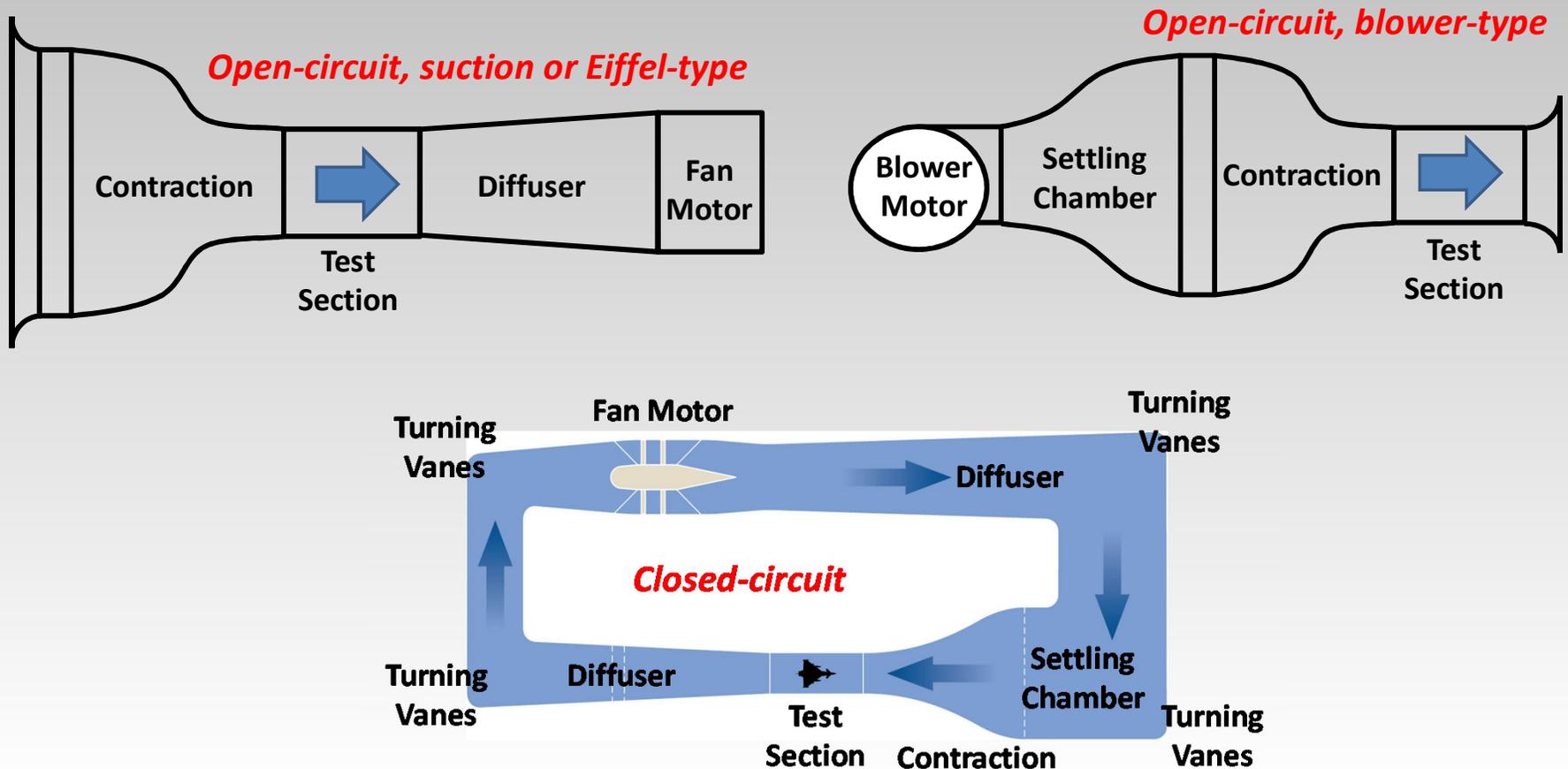
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Test Facility Requirements

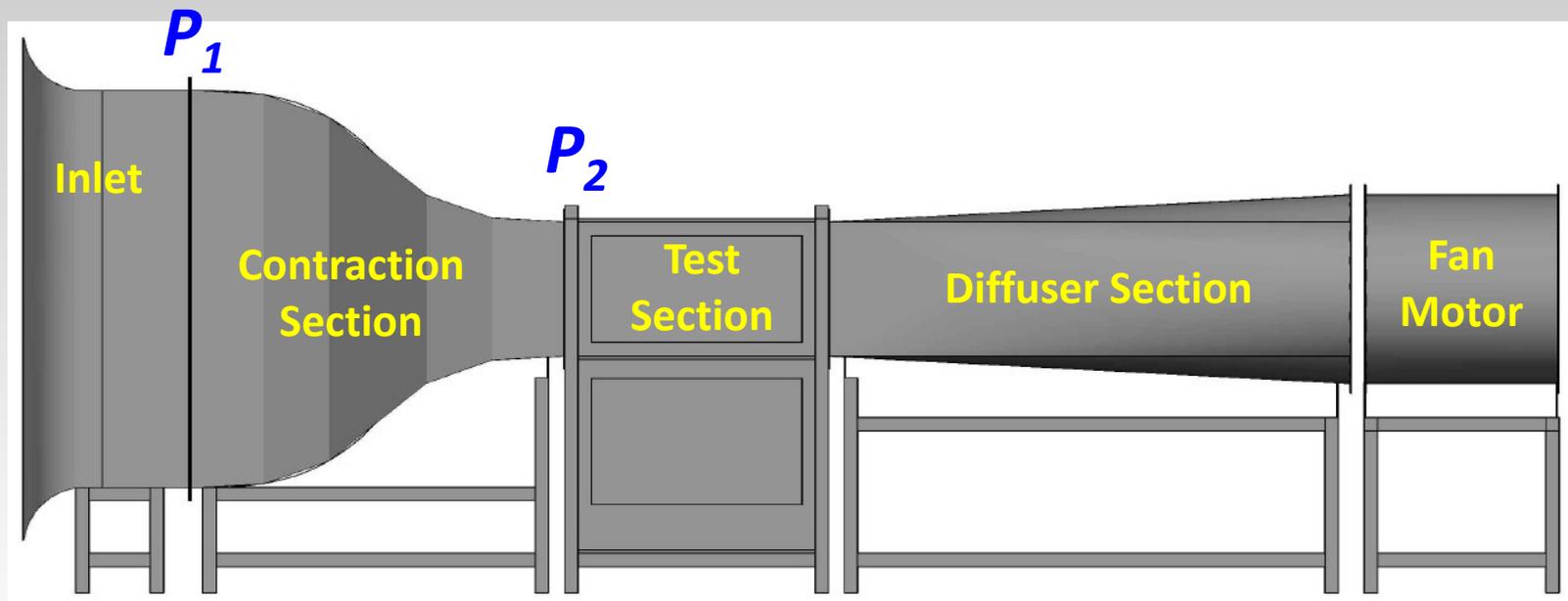
Common Wind Tunnel Configurations



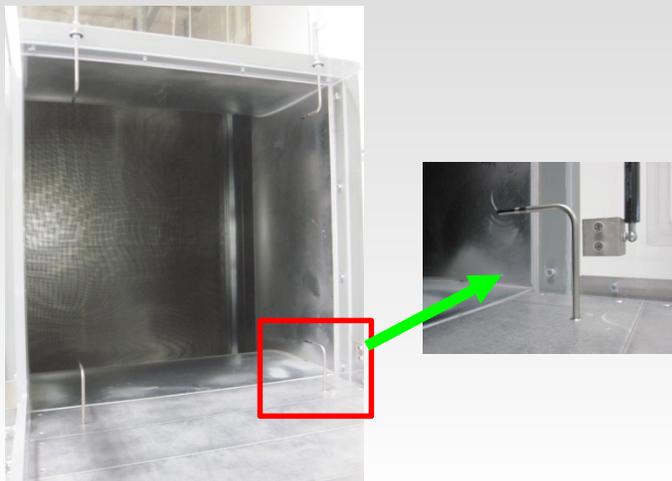
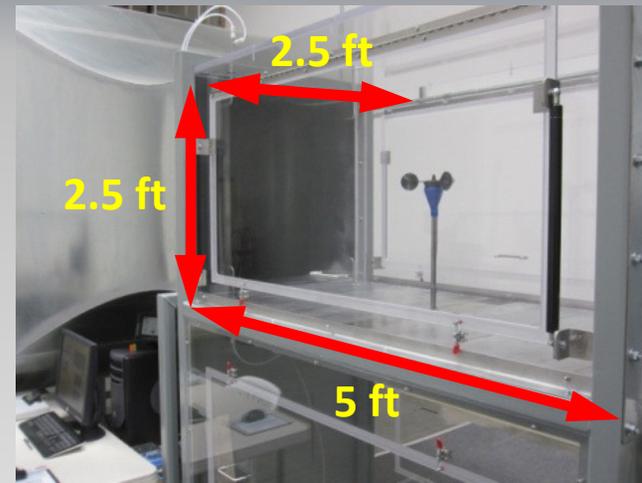
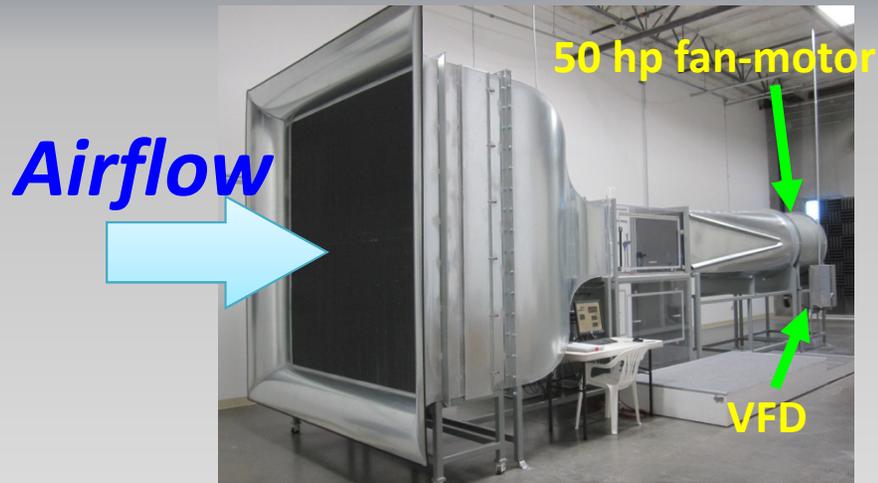
Facility Performance Evaluation

AIAA R-093-2003, “Calibration of Subsonic and Transonic Wind Tunnels”

General concept is to define dynamic pressure in test section according to the pressure drop generated by the wind tunnel contraction section.



Facility Performance Evaluation



Reference speed measurement:
Pitot-static tube system
(as defined by IEC 61400-12-1)

Four Pitot tubes with sensing tips
positioned at test section inlet where
total and reference ports connected
to an MKS 120AD transducer.

Facility Performance Evaluation

Pitot-Static Tube System General Velocity Equation



$$V = \sqrt{\frac{2\Delta p}{\rho}}$$

Differential pressure
from Pitot-static tube

Density of humid air

$$\rho = \frac{1}{R^* T} \left[P M_{air} - 2.05 \times 10^{-7} \phi e^{0.0631846 T} (M_{air} - M_w) \right]$$

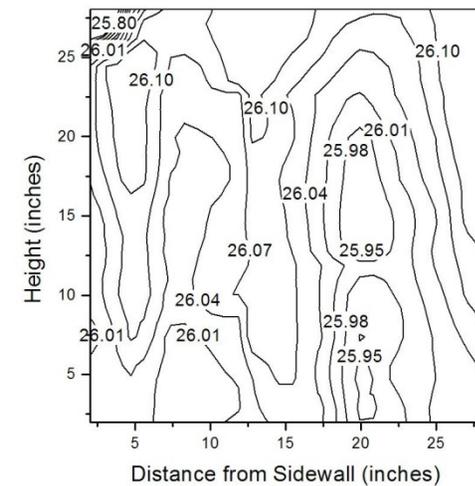
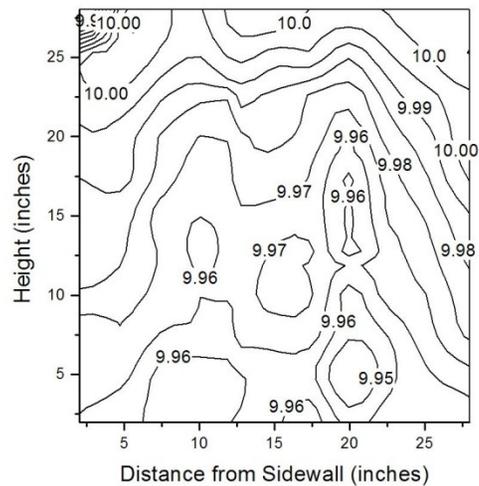
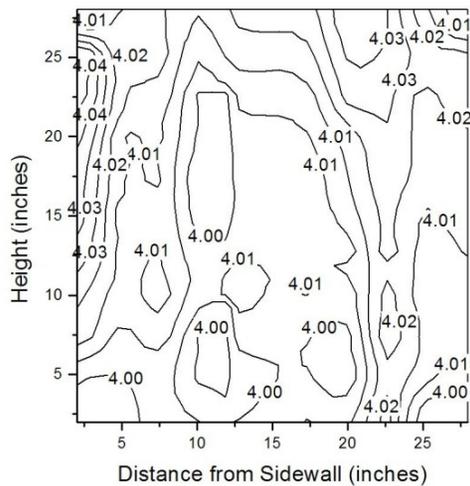
Ambient temperature

Ambient pressure

Relative humidity

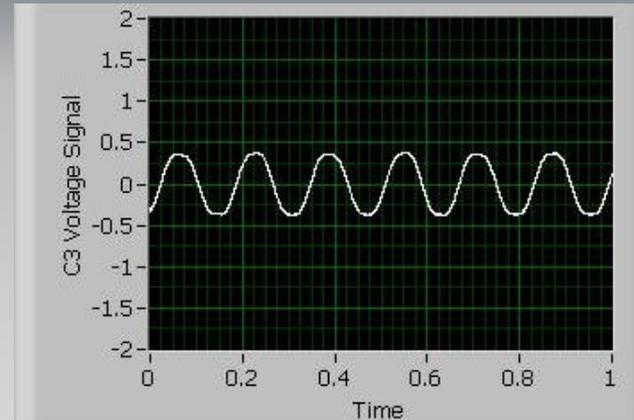
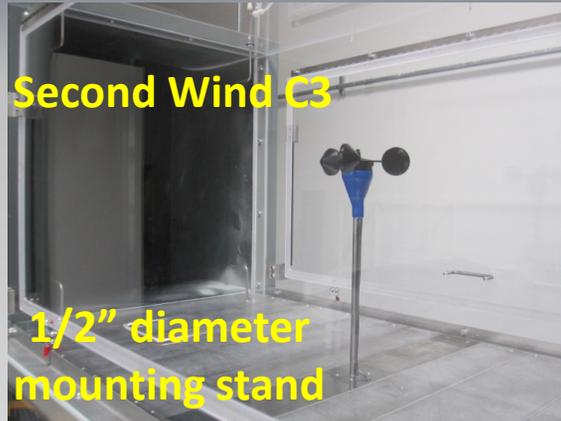
Facility Performance Evaluation

Velocity profiles at center of test section from traversed Pitot tube.



- 1) Profiles mean speed settings from 4 to 26 m/s showed an average test section uniformity within $\pm 0.2\%$.**
- 2) Preliminary indication of less than 0.2% turbulence.**
- 3) Difference in wind speed between center of test section to reference Pitot-static tubes at inlet averages to $+0.014\%$.**

Facility Performance Evaluation



Blockage
Ratio

$$\frac{A_{C3}}{A_{TS}} \leq 2\%$$



Empirical
Blockage
Correction

$$k_b = 1 + \frac{1}{4} \frac{A_{C3}}{A_{TS}} = 1.005$$

Test performance requirements according to IEC 61400-12-1

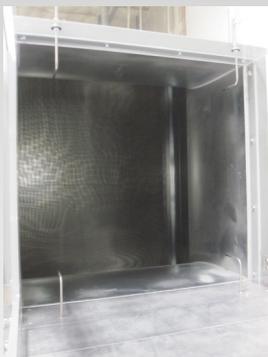
- Calibration test speeds: 4 to 16 m/s at 1 m/s increments
- Repeatability (<0.5% at 10 m/s) ⇒ within 0.2% for 5 repeated tests
- Interlaboratory Comparison (+/-1% at 4-16 m/s) ⇒ 1% average variation in comparison to an accredited wind tunnel laboratory in Denmark

Calibration Uncertainty

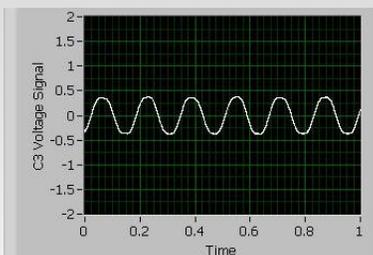
Anemometer calibration uncertainty consists of the propagation of errors from three general areas

$$U_{cal} = \sqrt{(U_V)^2 + (U_{IUT})^2 + (U_{LR})^2}$$

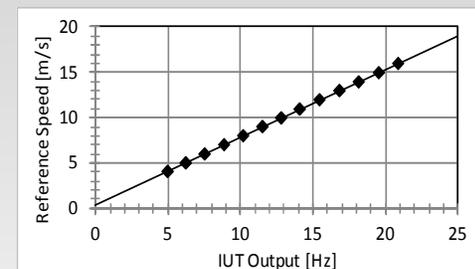
Reference wind speed



Test sensor output



Calibration linearity



Uncertainty in each area includes systematic or Type B errors (B_i) and random or Type A errors (S_i)

$$U_i = \sqrt{B_i^2 + (tS_i)^2}$$

Coverage factor at 95% confidence

Calibration Uncertainty

Uncertainty in reference wind speed

$$U_V = \sqrt{B_V^2 + (tS_V)^2}$$

Analyzed from Pitot-static tube velocity equation

$$V = \sqrt{\frac{2\Delta p}{\rho}} \quad \Rightarrow \quad V = C_h k_b k_c \sqrt{\frac{2\Delta p}{\rho}}$$

$$\rho = \frac{1}{R^* T} \left[P M_{air} - 2.05 \times 10^{-7} \phi e^{0.0631846T} (M_{air} - M_w) \right]$$

$$V = f(M_{air}, M_w, k_b, k_c, C_h, R^*, P, T_K, \Delta p, \phi)$$

Calibration Uncertainty

Uncertainty in reference wind speed

$$U_V = \sqrt{B_V^2 + (tS_V)^2}$$

INDEPENDENT VARIABLES
(exact values defined by NIST)

M_{air} and M_w

DEPENDENT VARIABLES

Measured

$P, T, \phi, \Delta p$

Analyzed

k_b, k_c, C_h, R^*

$$B_V = \sqrt{\left(\frac{\partial V}{\partial k_b} B_{k_b}\right)^2 + \left(\frac{\partial V}{\partial k_c} B_{k_c}\right)^2 + \left(\frac{\partial V}{\partial C_h} B_{C_h}\right)^2 + \left(\frac{\partial V}{\partial R^*} B_{R^*}\right)^2 + \left(\frac{\partial V}{\partial P} B_P\right)^2 + \left(\frac{\partial V}{\partial T} B_T\right)^2 + \left(\frac{\partial V}{\partial \Delta p} B_{\Delta p}\right)^2 + \left(\frac{\partial V}{\partial \phi} B_\phi\right)^2}$$

$$S_V = \sqrt{\left(\frac{\partial V}{\partial P} S_P\right)^2 + \left(\frac{\partial V}{\partial T} S_T\right)^2 + \left(\frac{\partial V}{\partial \Delta p} S_{\Delta p}\right)^2 + \left(\frac{\partial V}{\partial \phi} S_\phi\right)^2}$$

Calibration Uncertainty

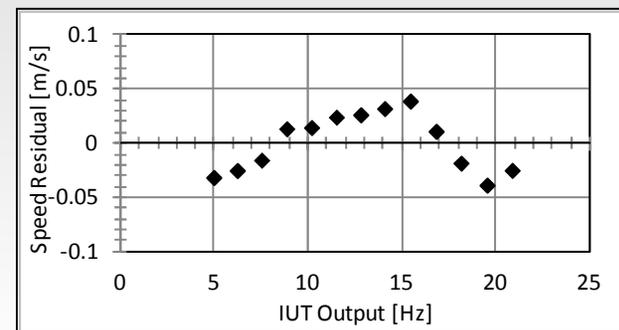
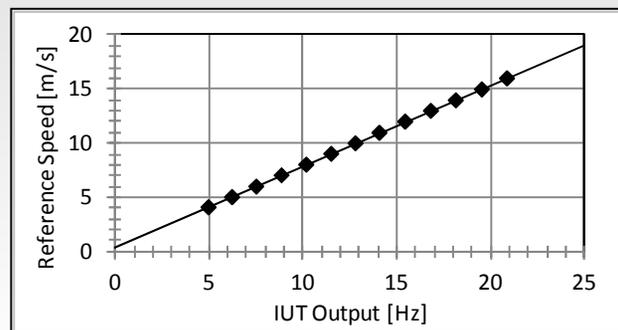
Uncertainty in test sensor output

$$U_{IUT} = \sqrt{B_{IUT}^2 + (tS_{IUT})^2}$$

- Type B errors are acquired from data acquisition system.
- Type A errors are quantified by the standard deviations in the test sensor reading.

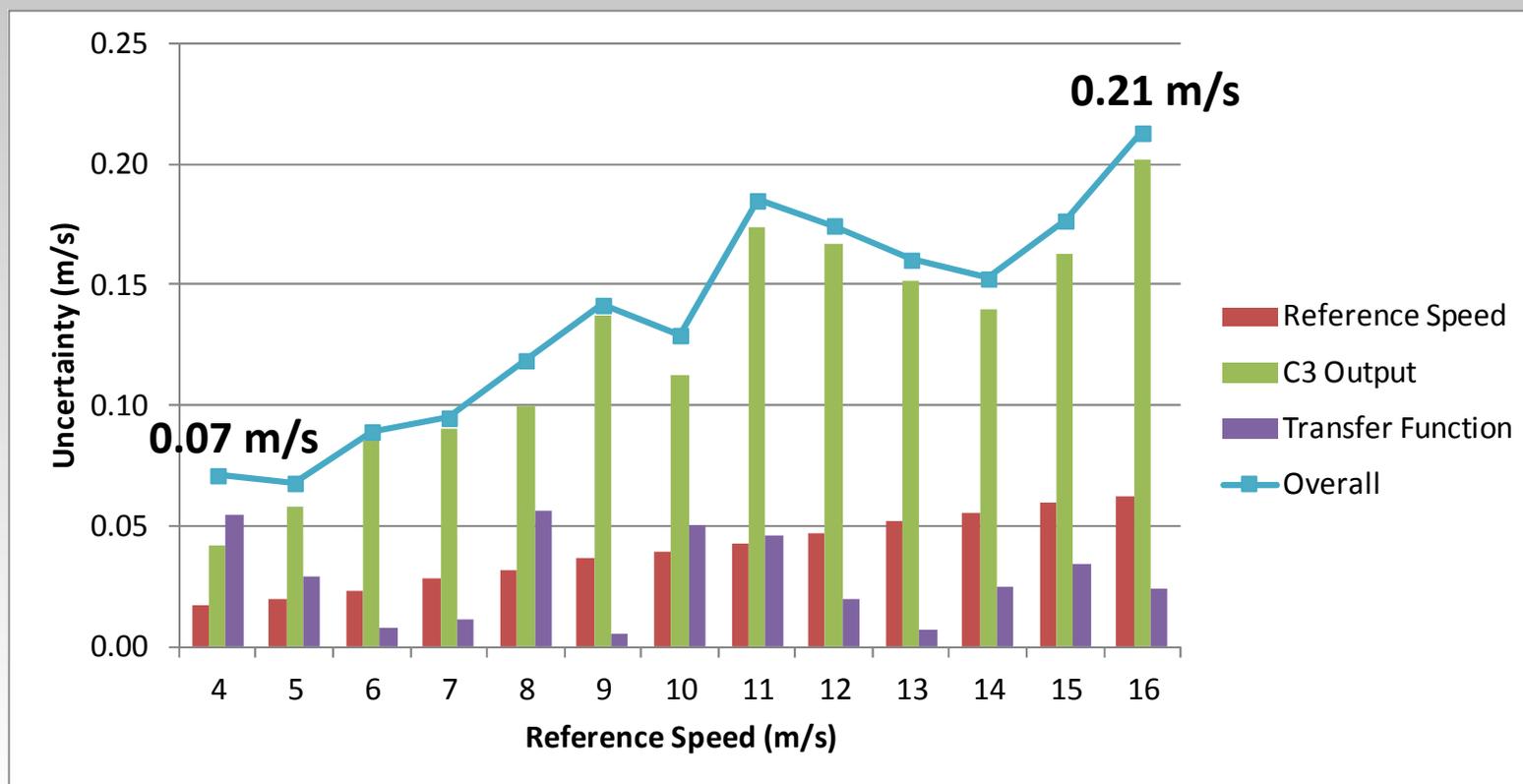
Uncertainty in calibration linearity

$$U_{LR} = \sqrt{(tV_{res})^2}$$



Calibration Uncertainty

Calibration Uncertainty for the C3 Anemometer



Summary

Key Considerations for an Anemometer Calibration Program

- 1) Perform tests in a controlled, uniform-flow, low-turbulence wind tunnel as required by test standards
- 2) Verify wind tunnel performance through velocity surveys
- 3) Qualify ability to perform wind sensor calibrations
 - Blockage evaluation
 - Test repeatability
 - Interlaboratory comparison
- 4) Document the uncertainty analysis

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