

‘The application of boundary layer climatology and urban wind power potential in smarter electricity networks’

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AMERICAN METEOROLOGICAL SOCIETY CONFERENCE



SCHOOL OF
ELECTRICAL AND
ELECTRONIC
ENGINEERING

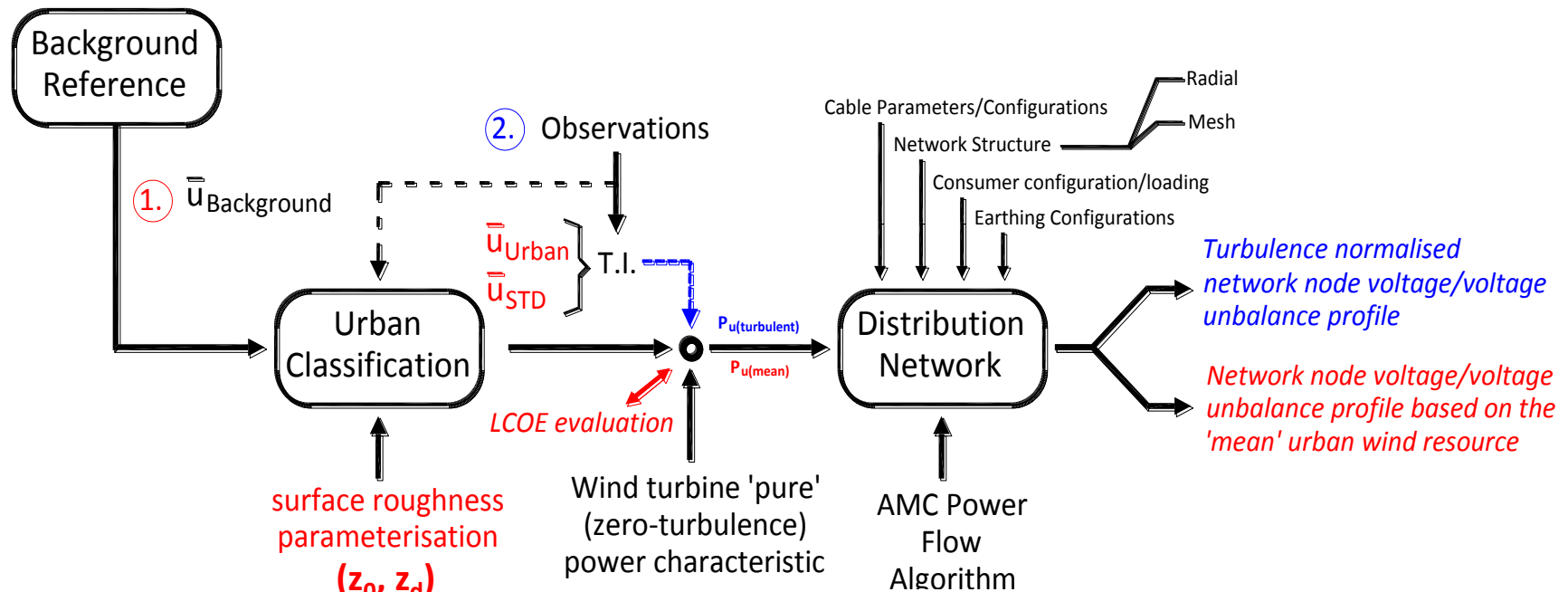
12th June, 2014

- Aims and Objectives
- Research Context/ Motivation
- Methodology
- Findings
- Future Work
- Conclusions

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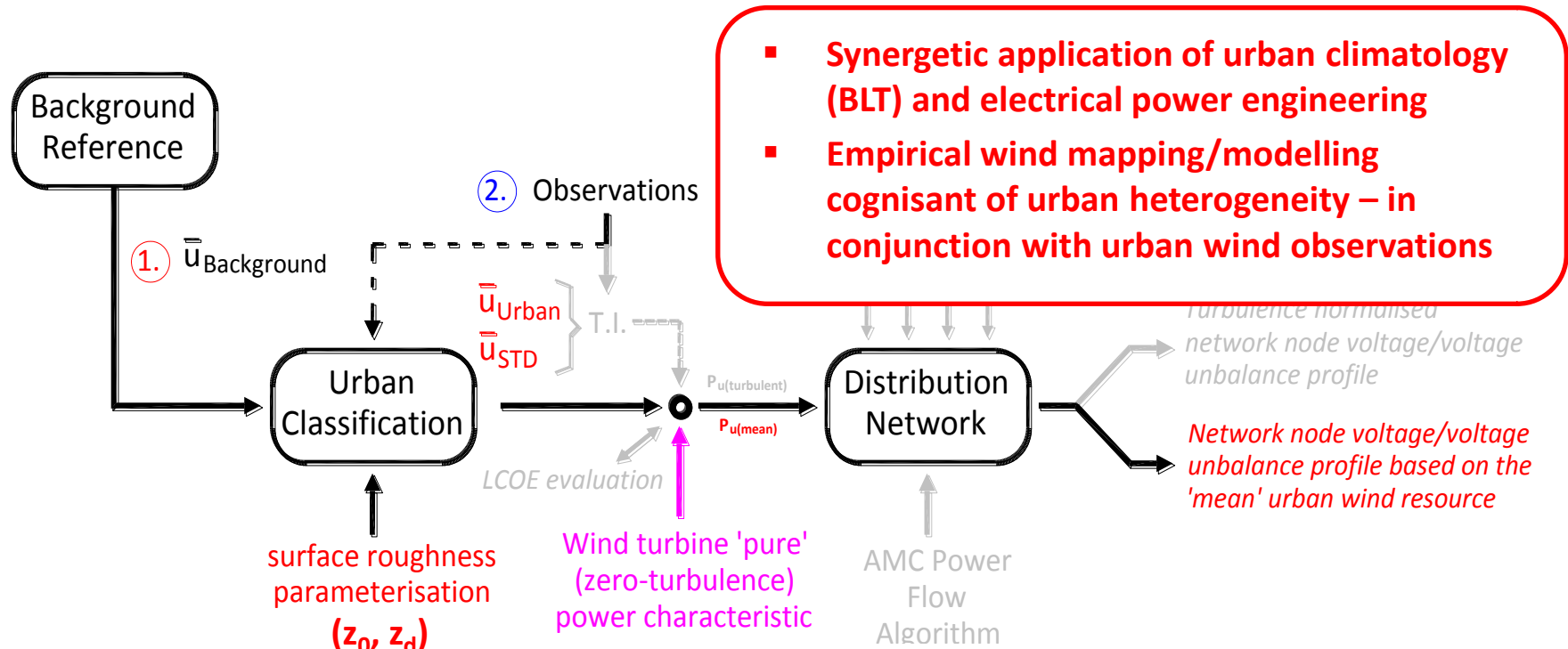
■ Research Aim:

To develop novel modelling capability that is inclusive of the power engineering complexities associated with urban (electricity) network integration of small/micro wind generation, and informed by urban climate research



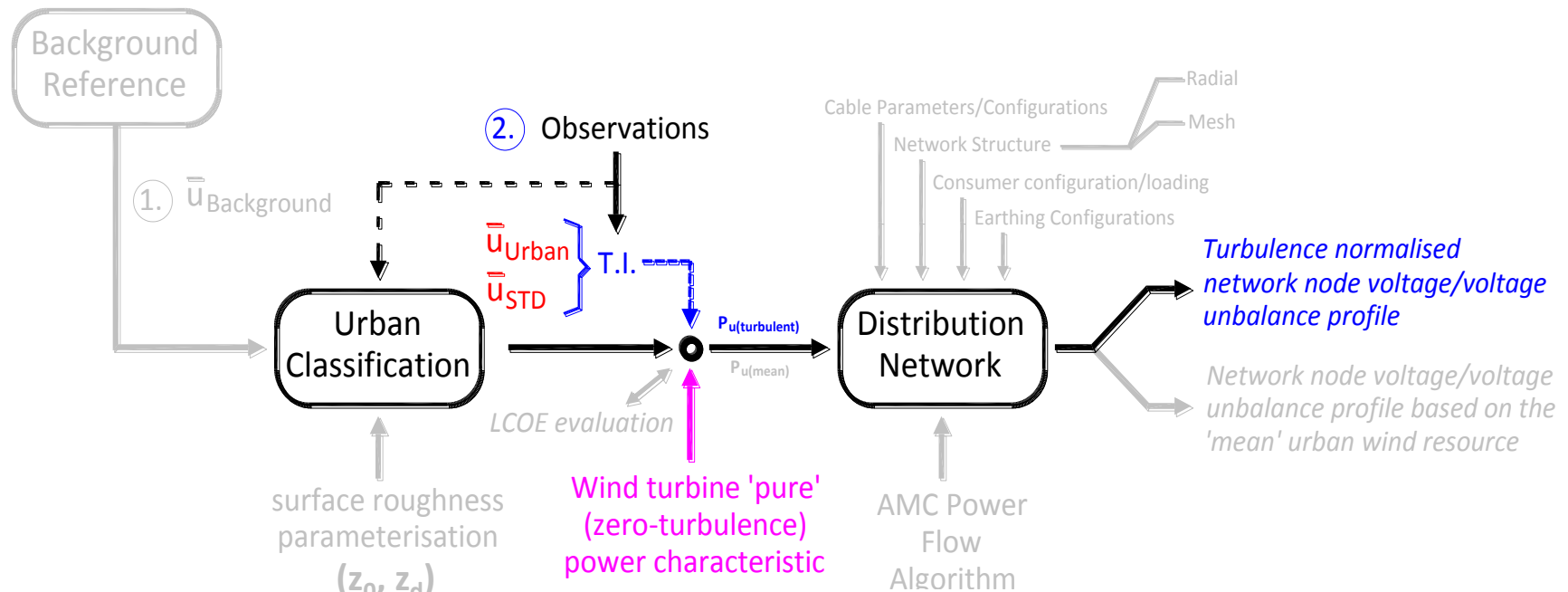
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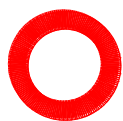


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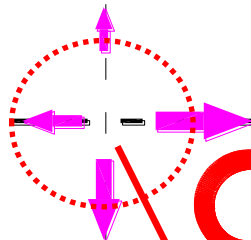
CENTRALISED
DISTRIBUTED

FOSSIL FUEL

RENEWABLE ENERGY

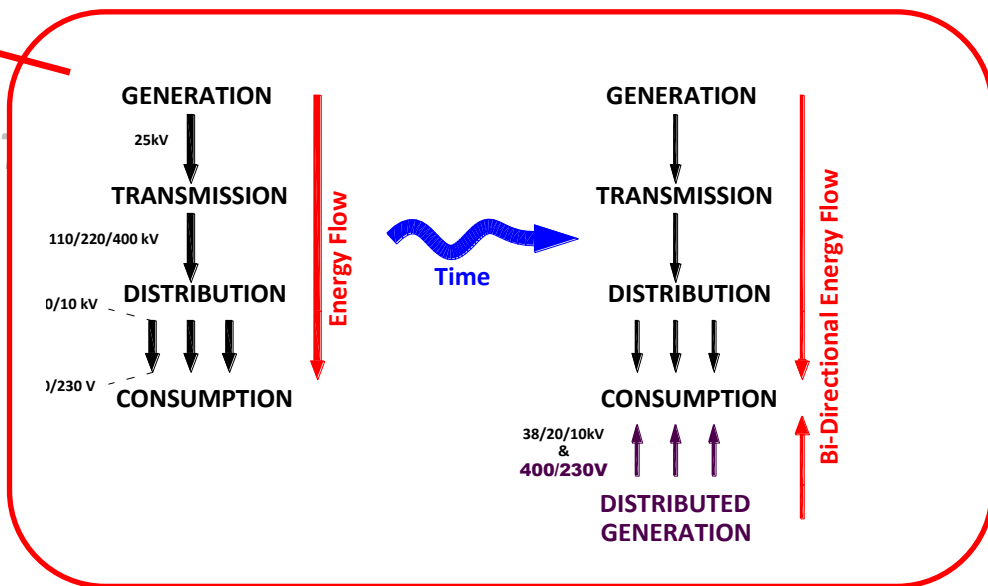


PAST



Increasing
need for
Localised
Supply within
urban load
centres

FUTURE



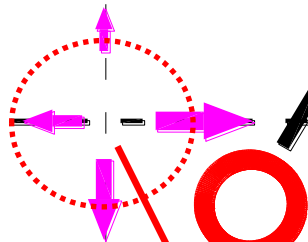
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FOSSIL FUEL

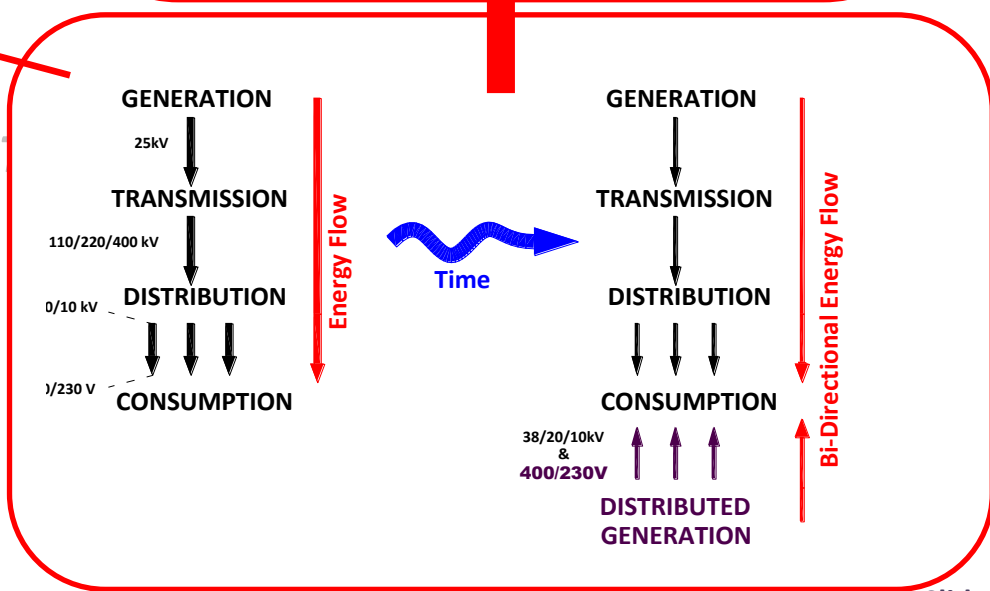
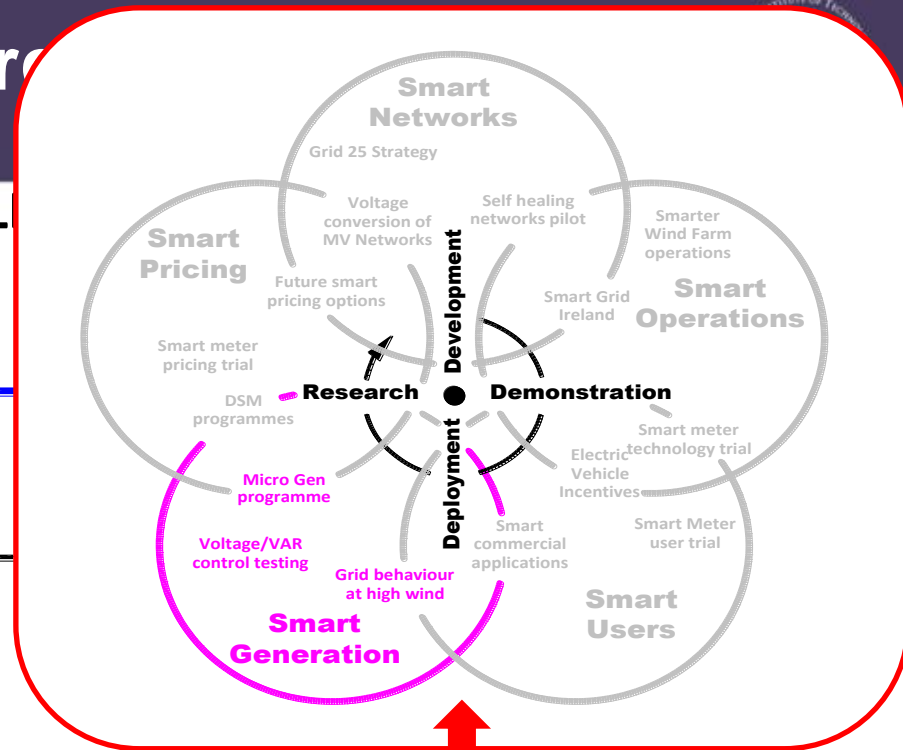
RENEWABLE



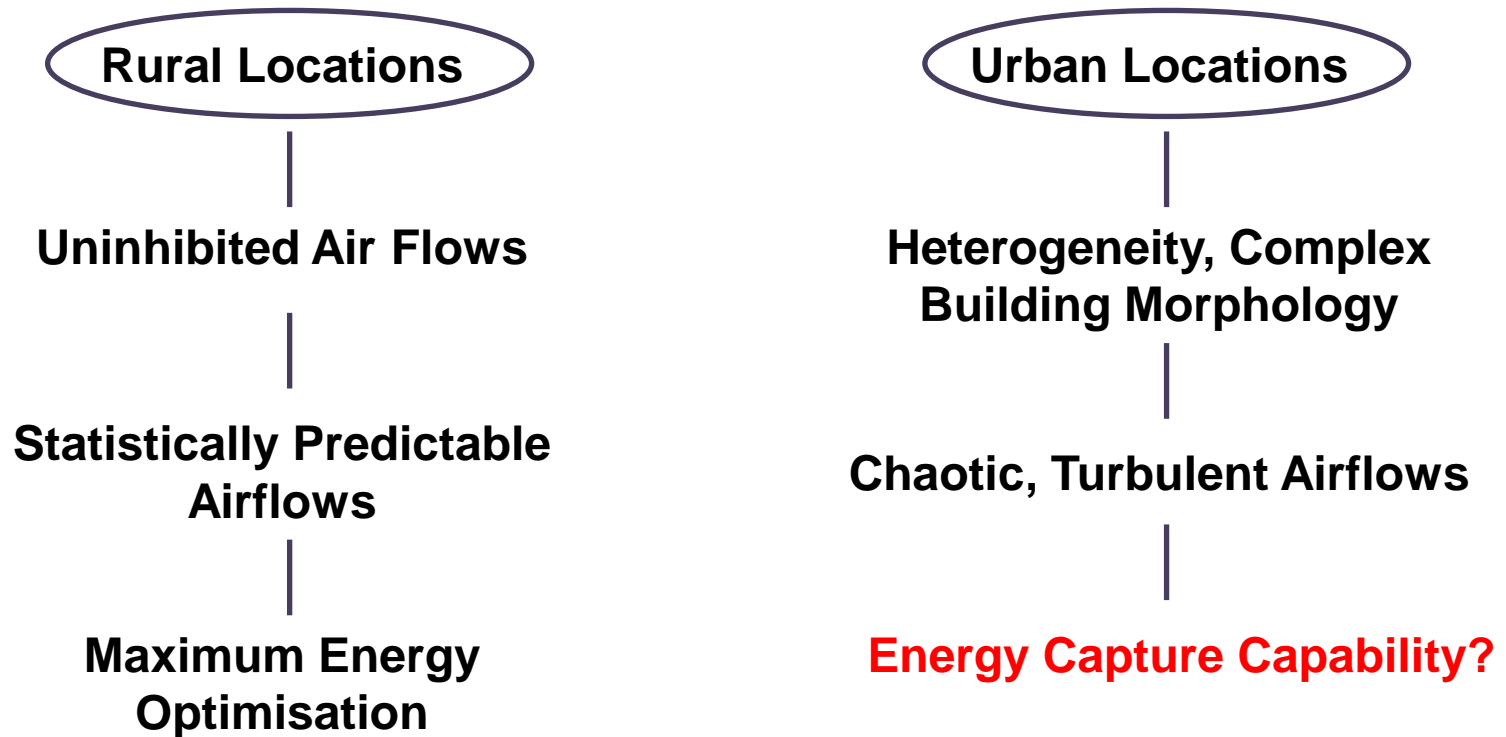
PAST



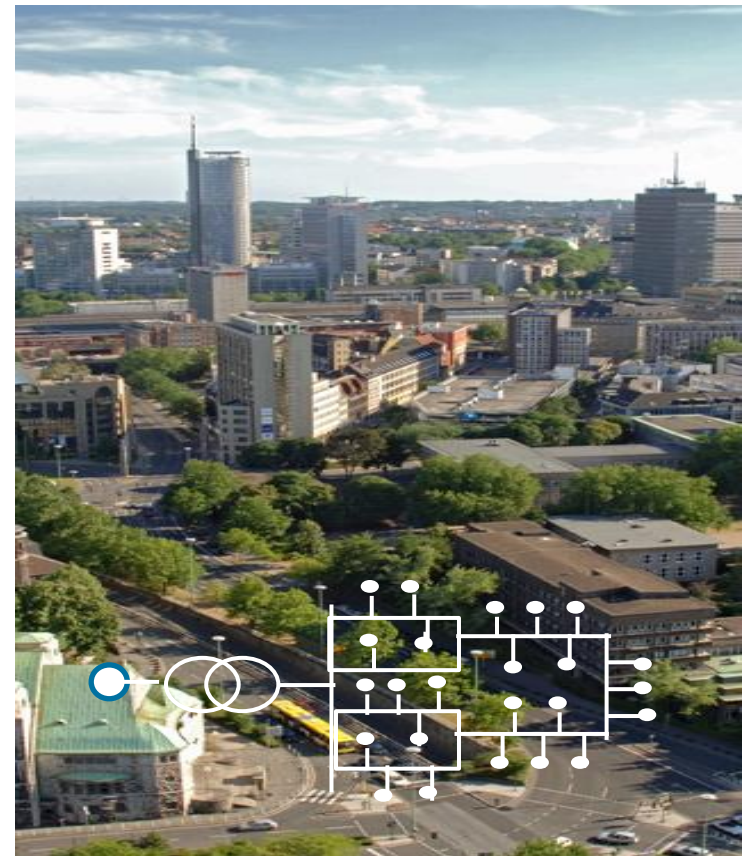
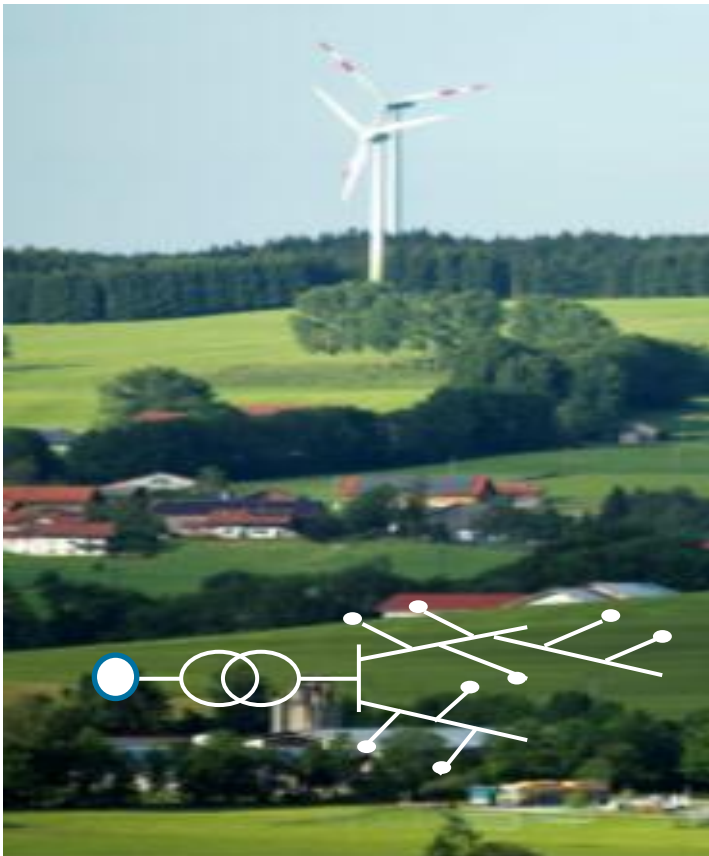
FUTURE



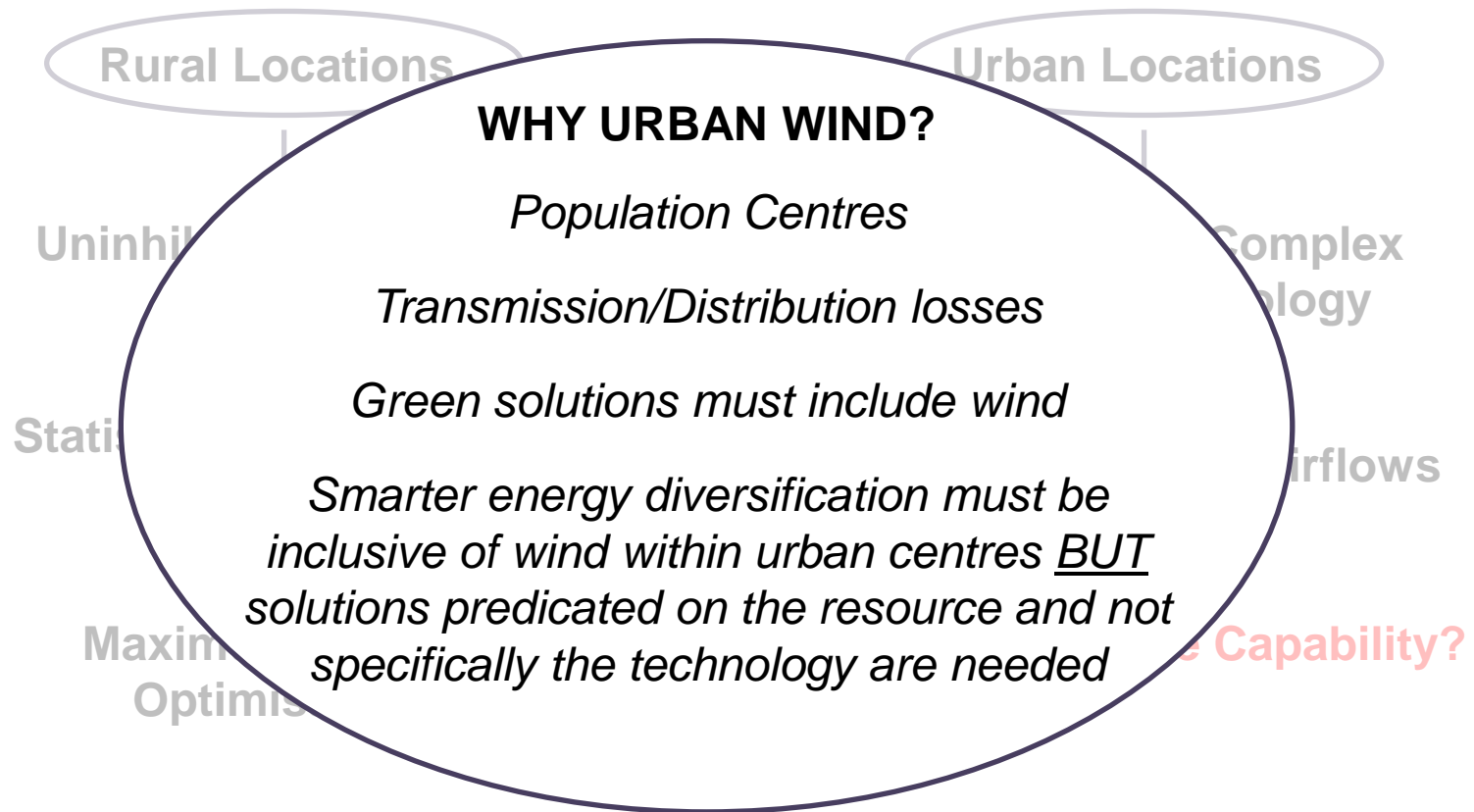
Micro/Small Wind *Electricity* Generation



Micro/Small Wind *Electricity* Generation



Micro/Small Wind *Electricity* Generation



■ Smart Cities.... *Smart Grids*

- An amalgamation of communication and electrical capabilities that allow utilities to understand, optimize, and regulate demand, supply, costs and reliability.

Facilitating electrical providers to interact with the power delivery system and determine whether electricity is being used and from where it can be drawn during the time of crisis and peak demand.

On the demand side – the smart grid empowers the consumer to become a ‘prosumer’...

- **Why is a Smart Grid needed?**
 - Future grid networks must be competitive and supportive of environmental objectives and sustainability
 - Reliability, flexibility, accessibility and cost-effectiveness are the primary objectives
 - Should accommodate both central and dispersed generation
 - Options for end-users to be more interactive with both market and grid; promoting the concept of a '*prosumer*'

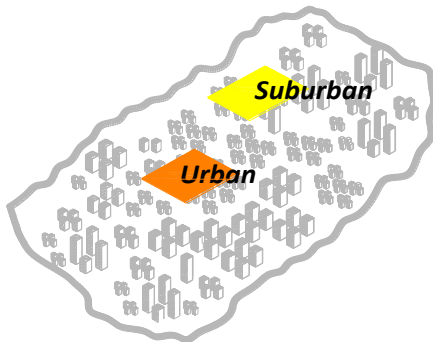
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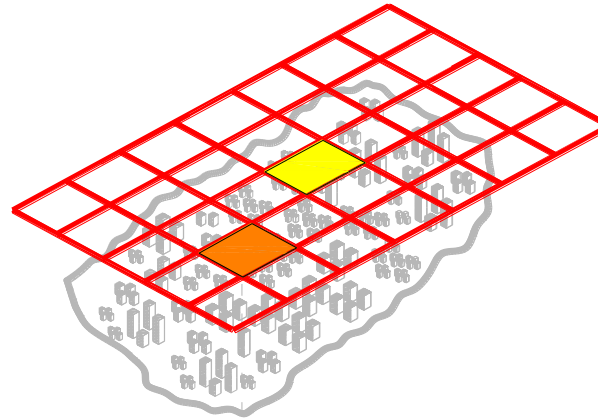


Therefore the means of applying the primary energy resource (Wind) in this regard within urban centres must be achieved

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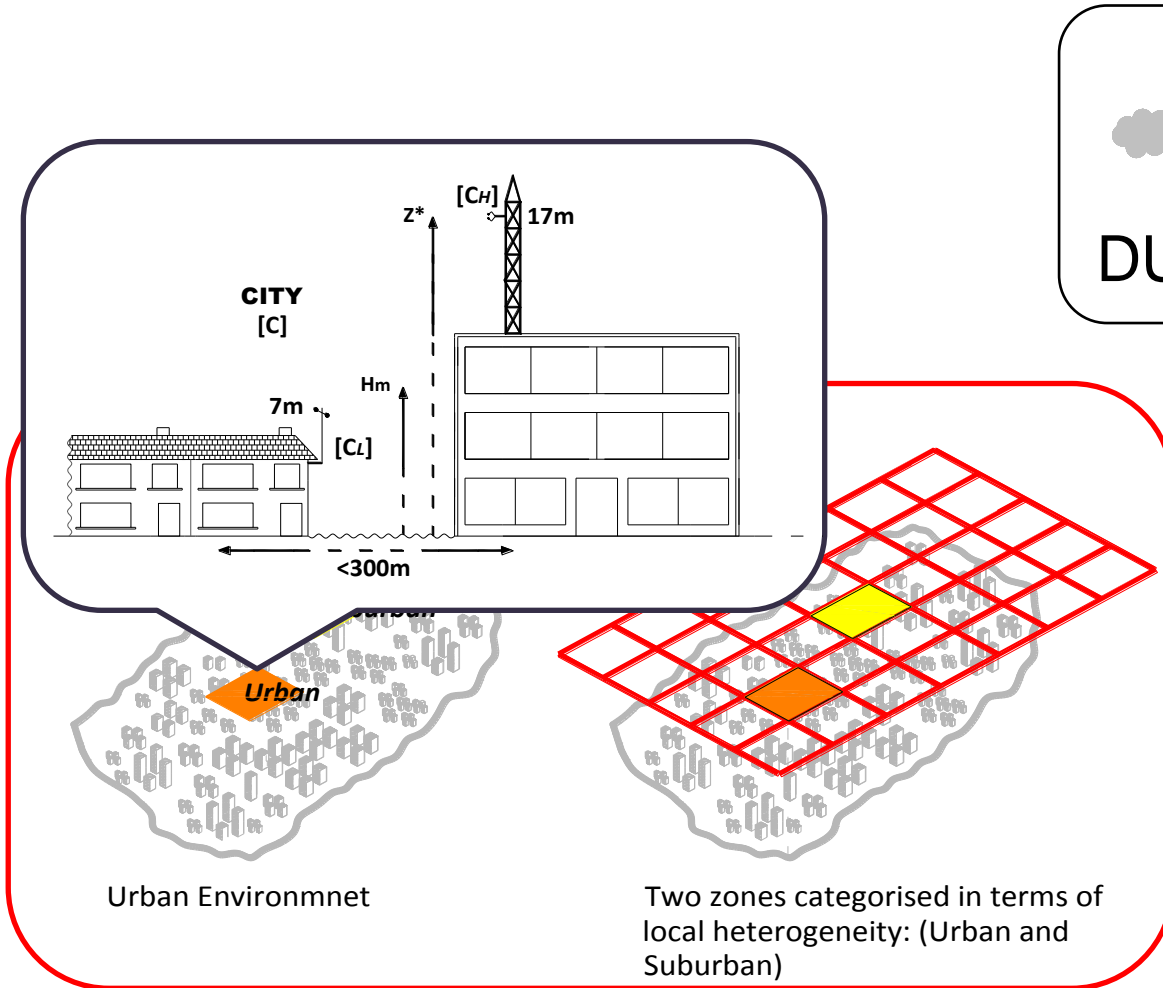


Urban Environment

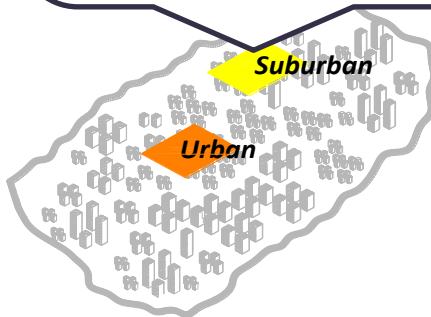
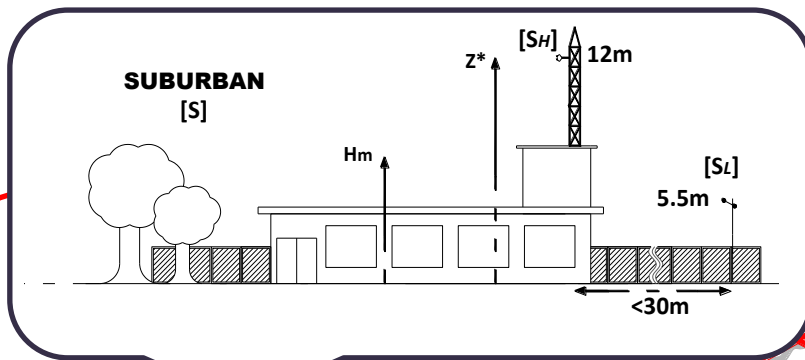
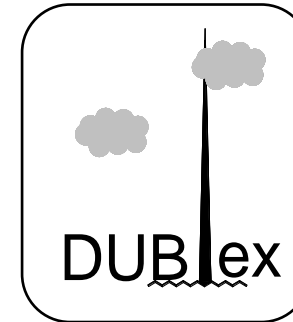


Two zones categorised in terms of local heterogeneity: (Urban and Suburban)

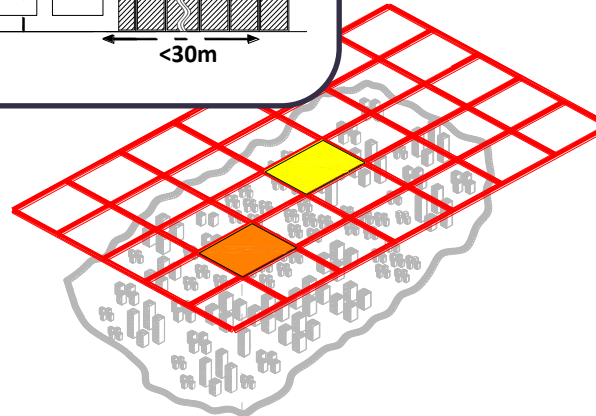
Urban Effects & Wind Modelling



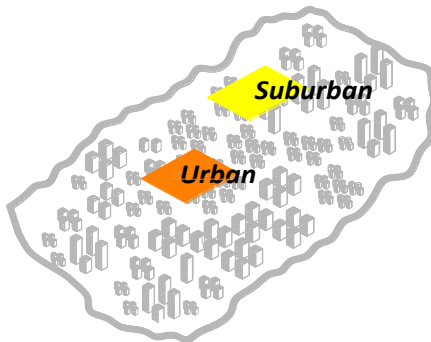
Urban Effects & Wind Modelling



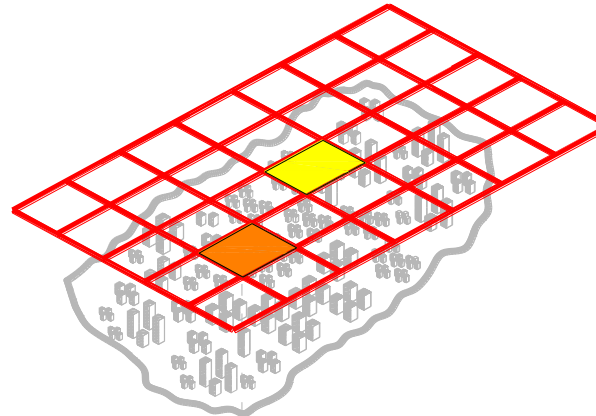
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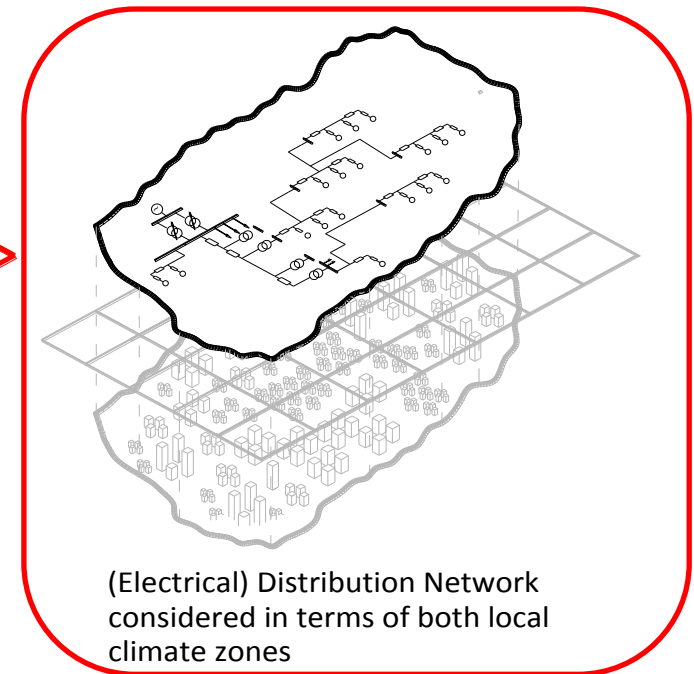
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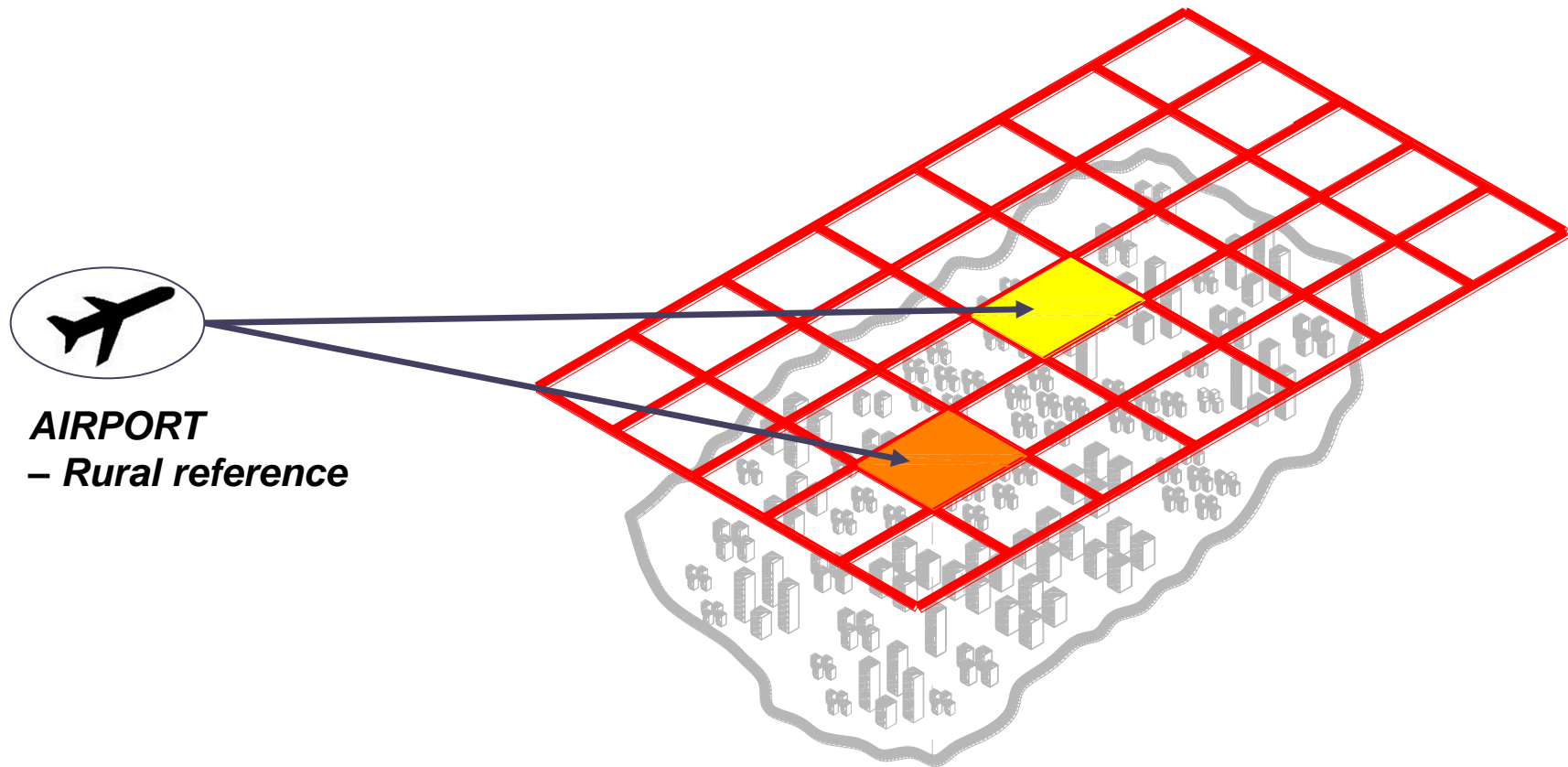
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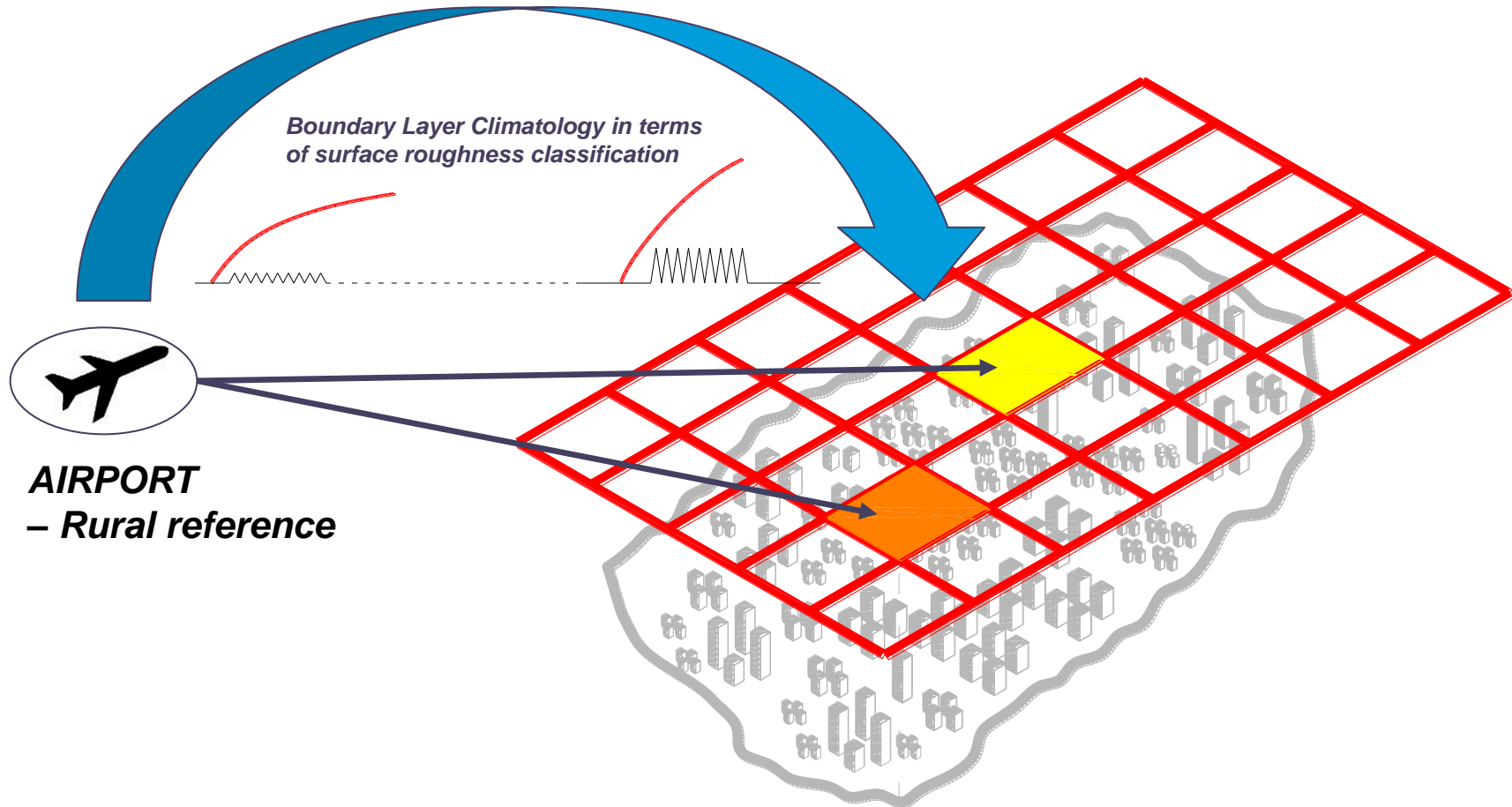
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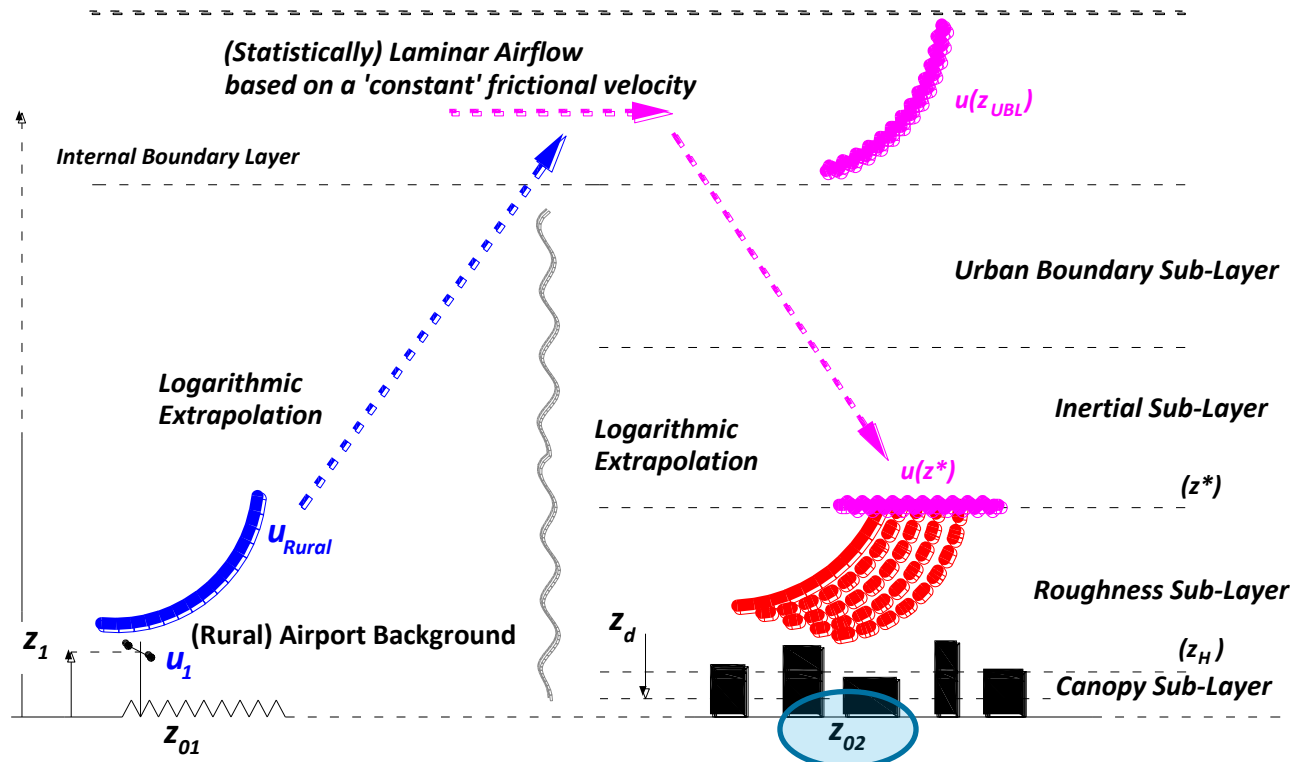
(Electrical) Distribution Network considered in terms of both local climate zones



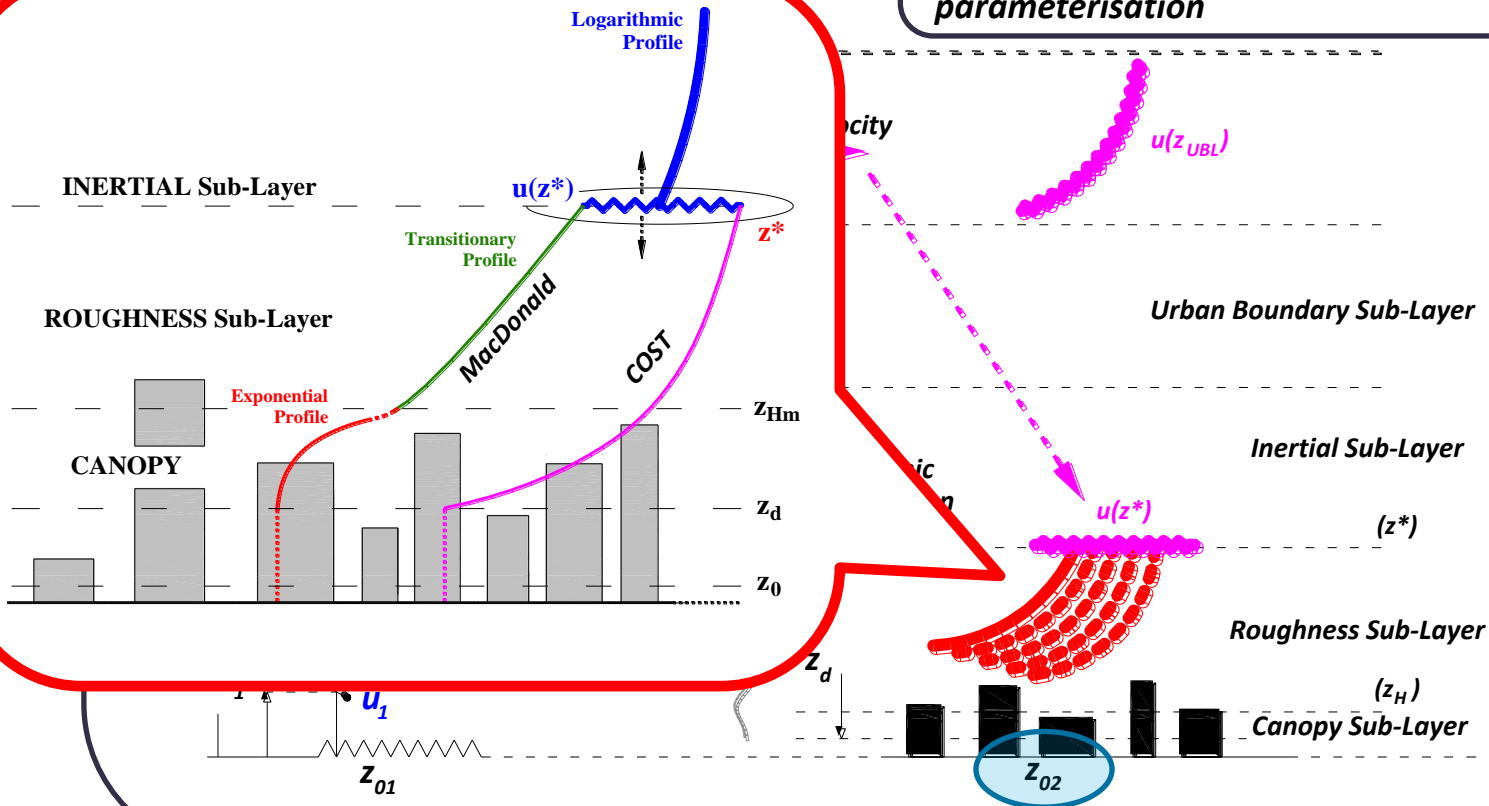
AIRPORT
– *Rural reference*



***Wieranga, Bottema approximation
and a Logarithmic extrapolation
based on fitted surface roughness
parameterisation***



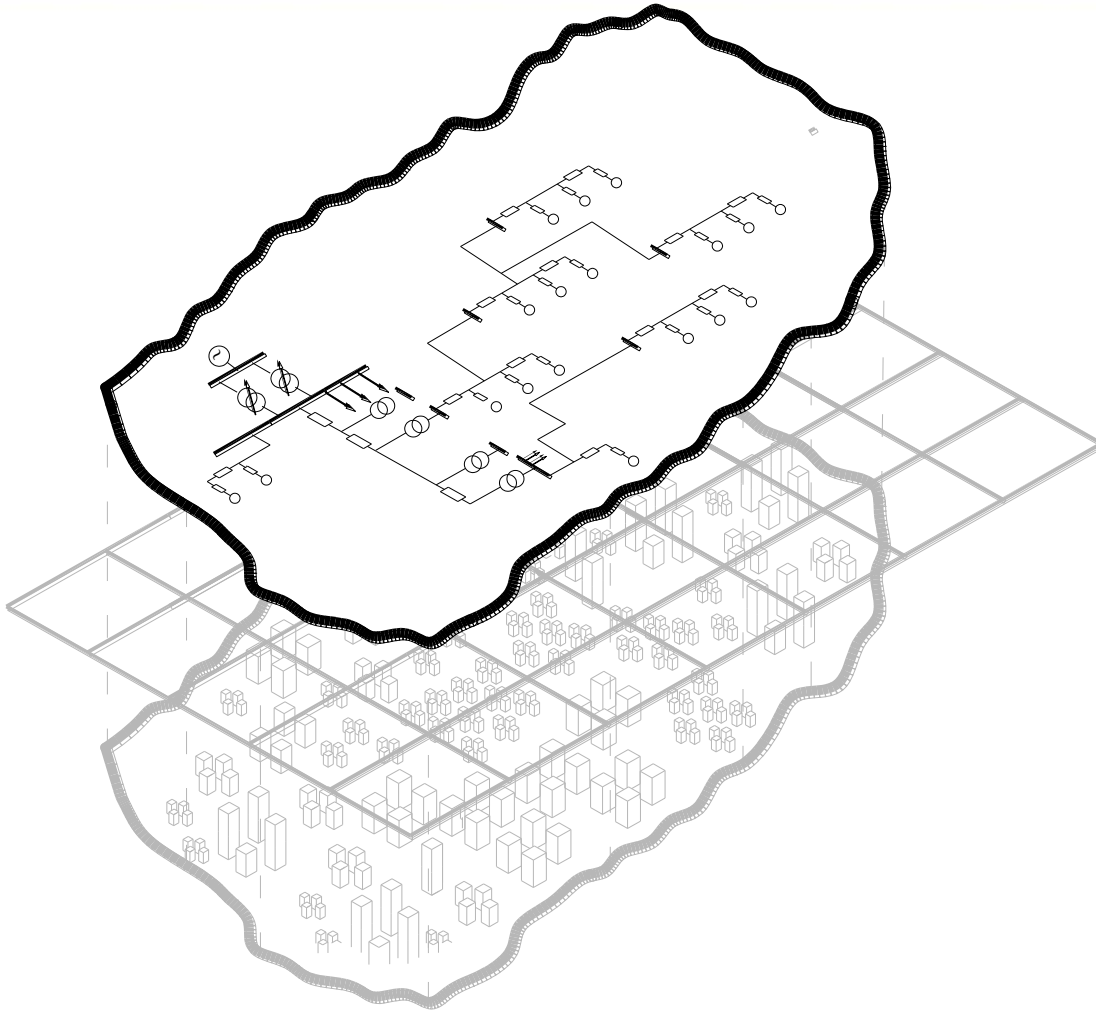
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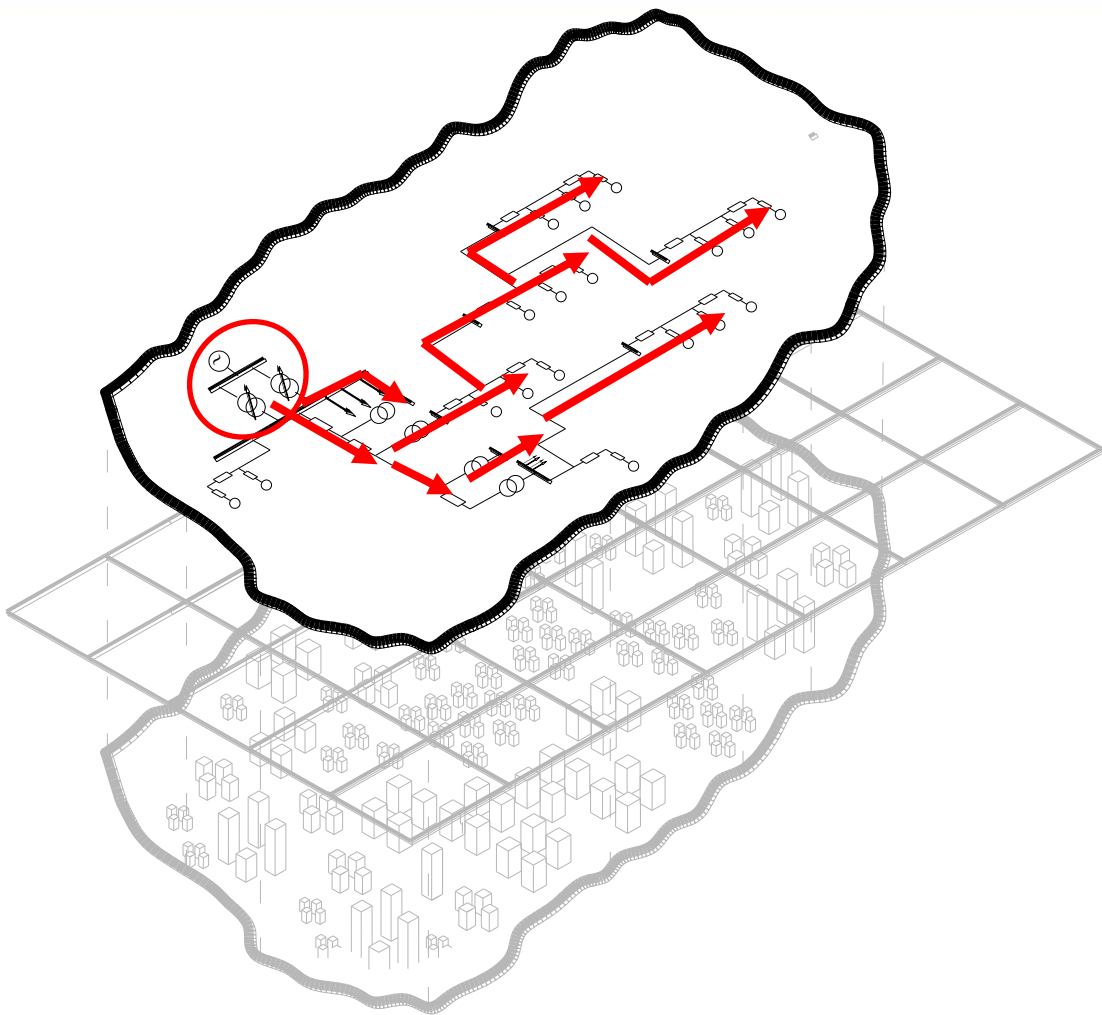


DwG & DN Implications

(Standardised) Distribution Network analysis

- o Single-phase 4-Wire (and Ground)
- o Complex/unbalanced (consumer) load configurations





(Standardised) Distribution Network analysis

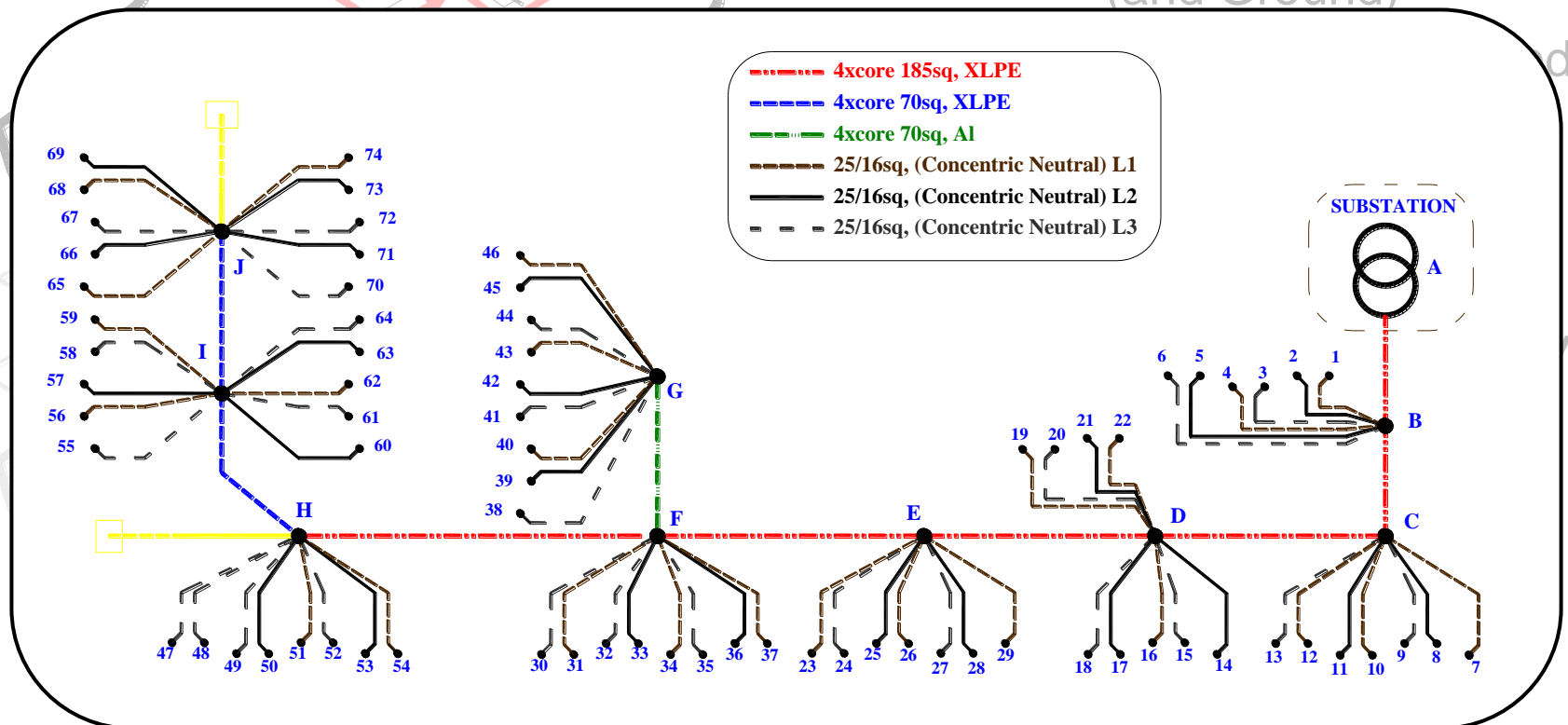
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Energy flow - Mono-directional Power Flow

DwG & DN Implications

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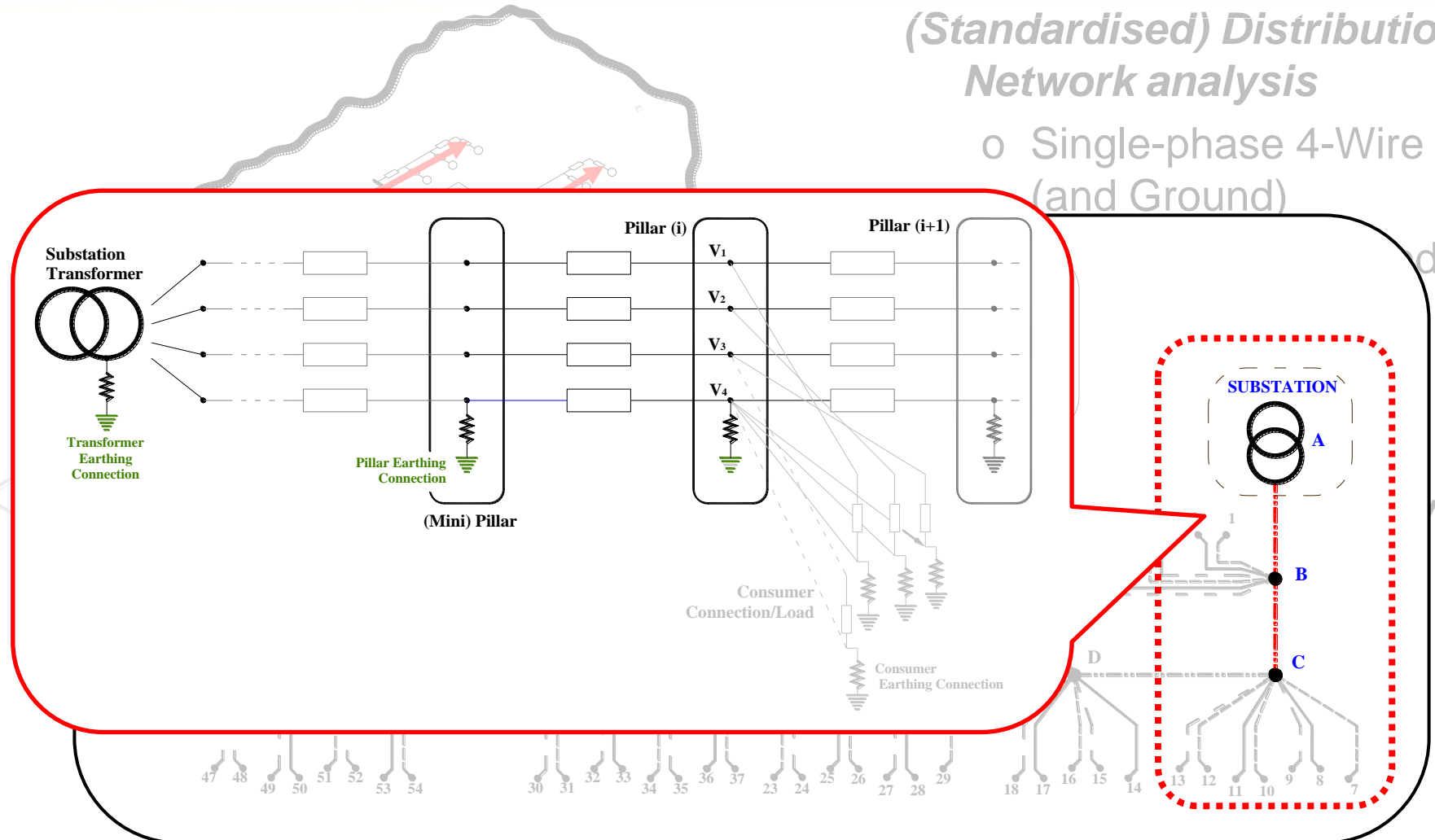
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DwG & DN Implications

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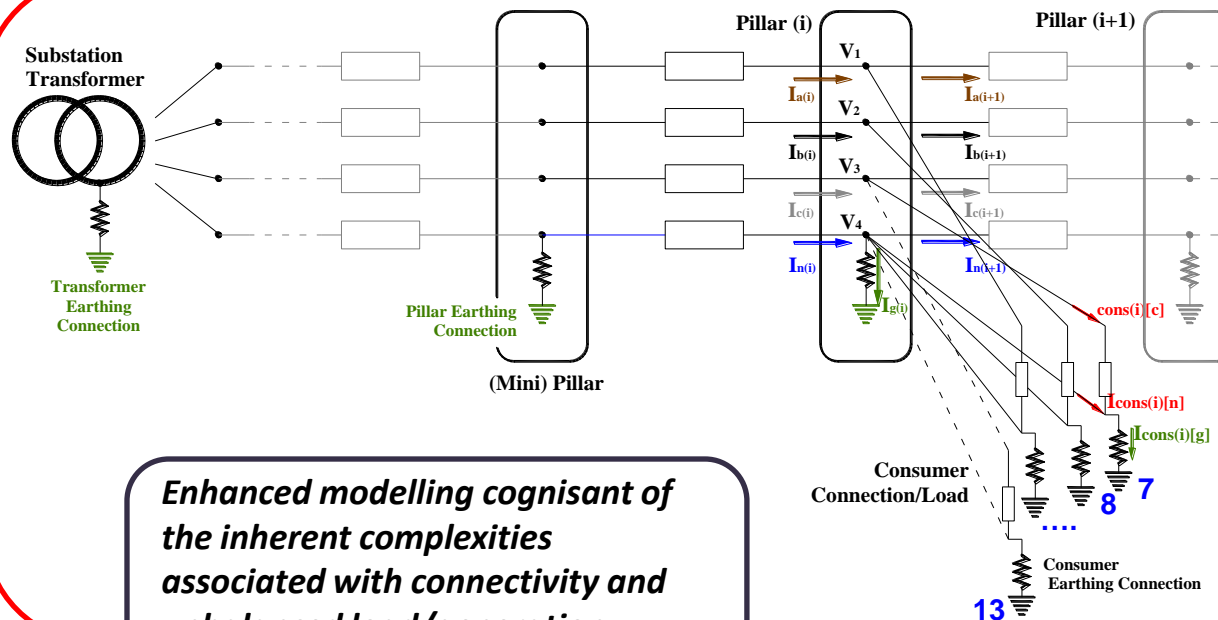
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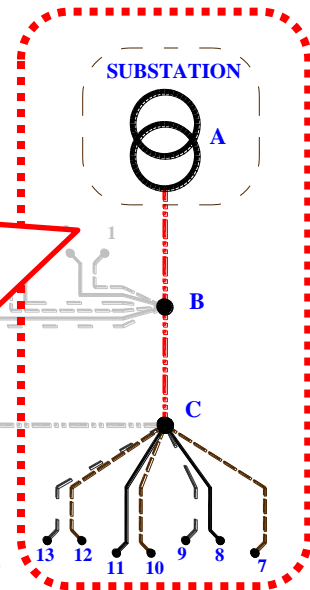
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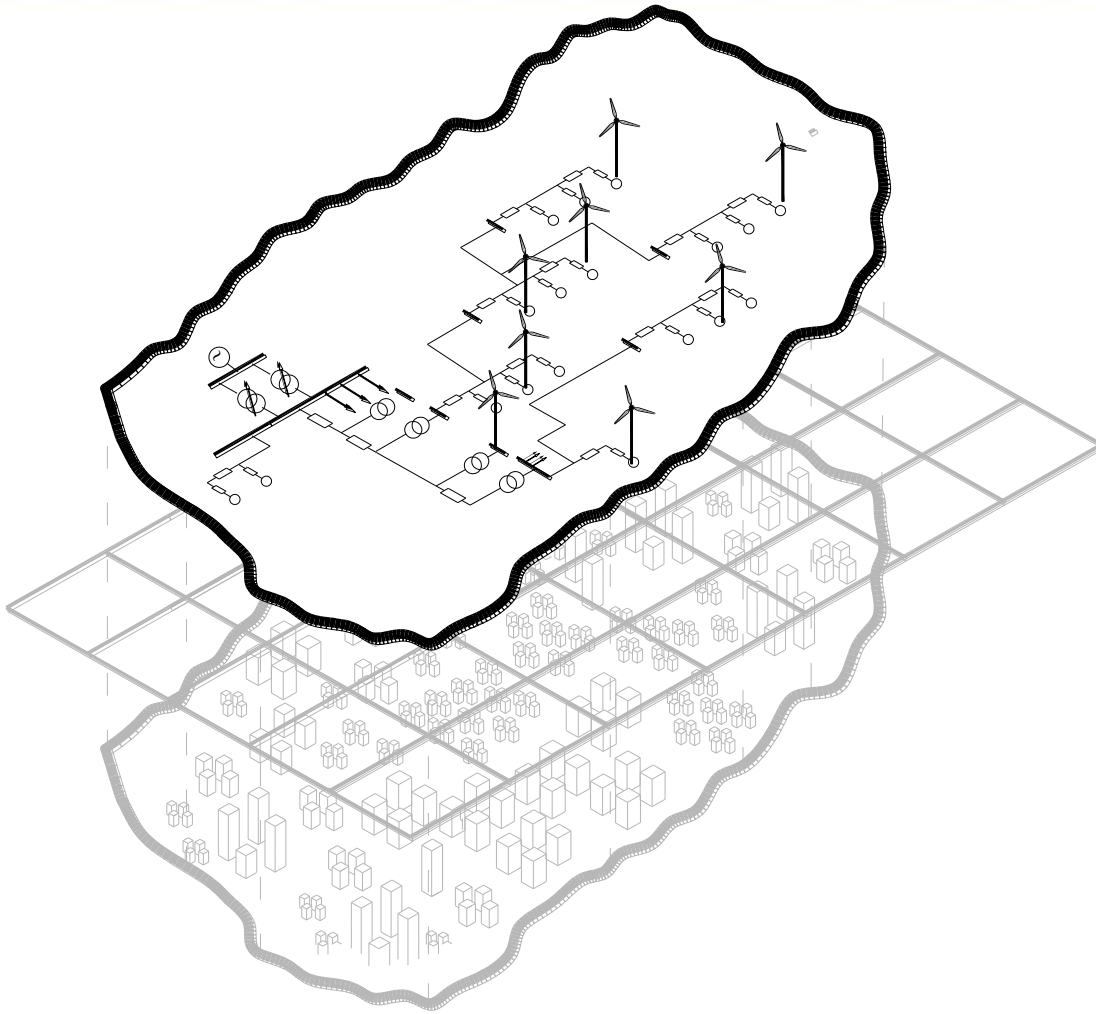
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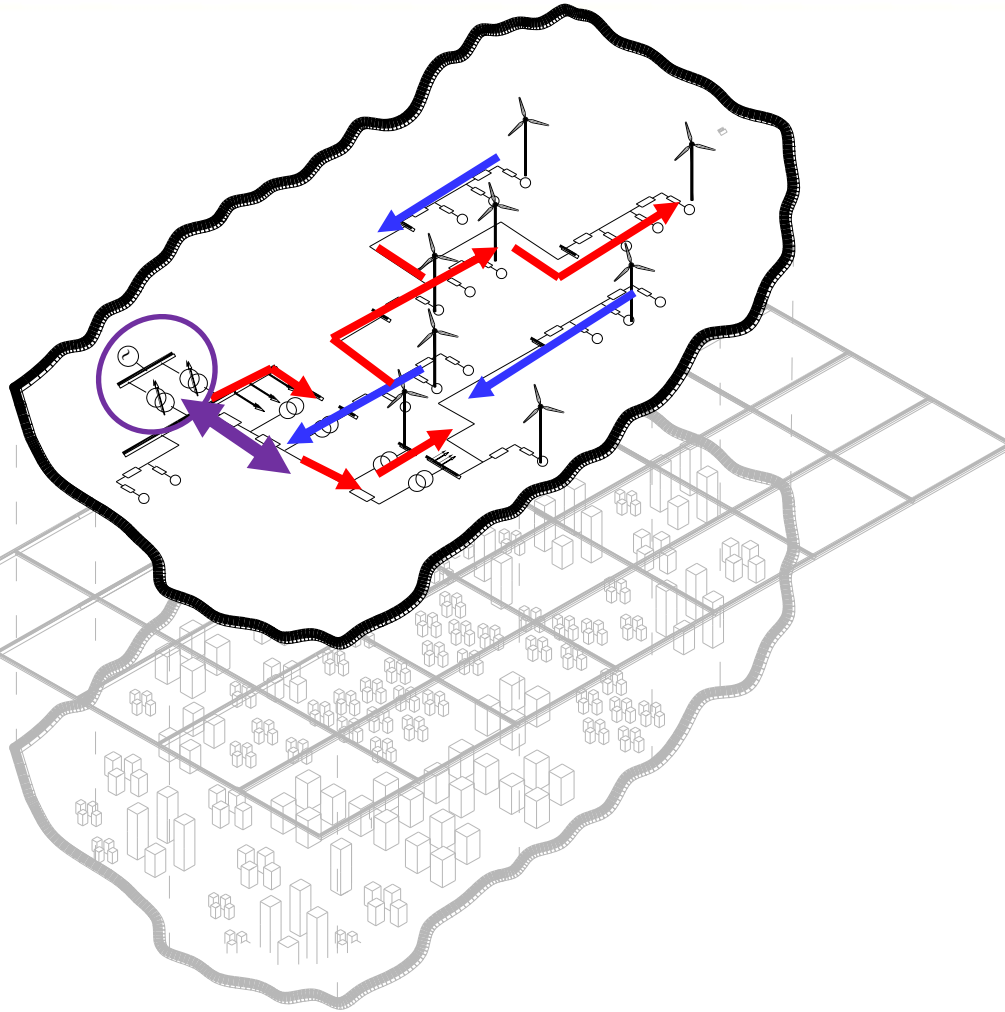
**Enhanced modelling cognisant of
the inherent complexities
associated with connectivity and
unbalanced load/generation
integration at final consumer level**





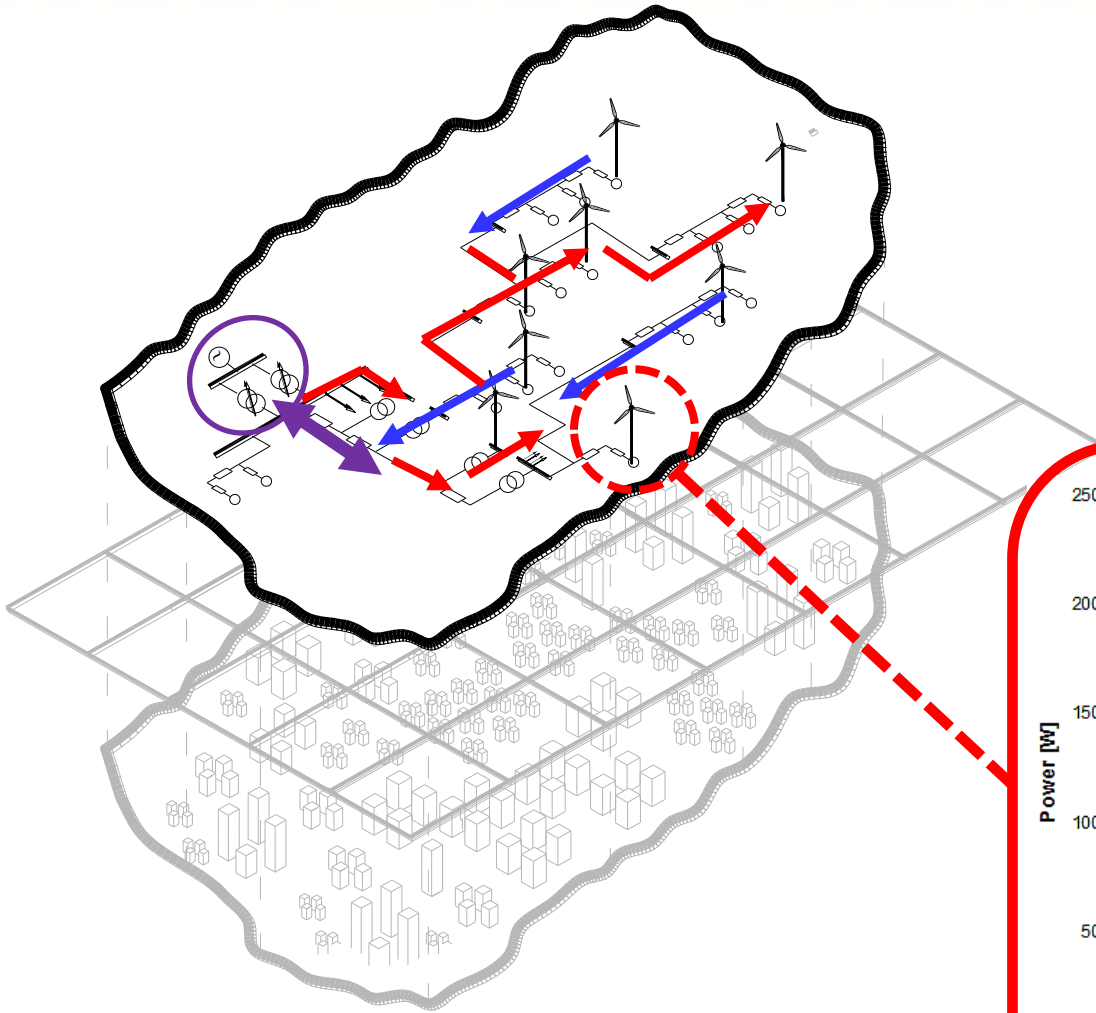
Embedded Generation Issues

- o Bi-directional power flow
- o Network Power Quality management
- o Safety implications



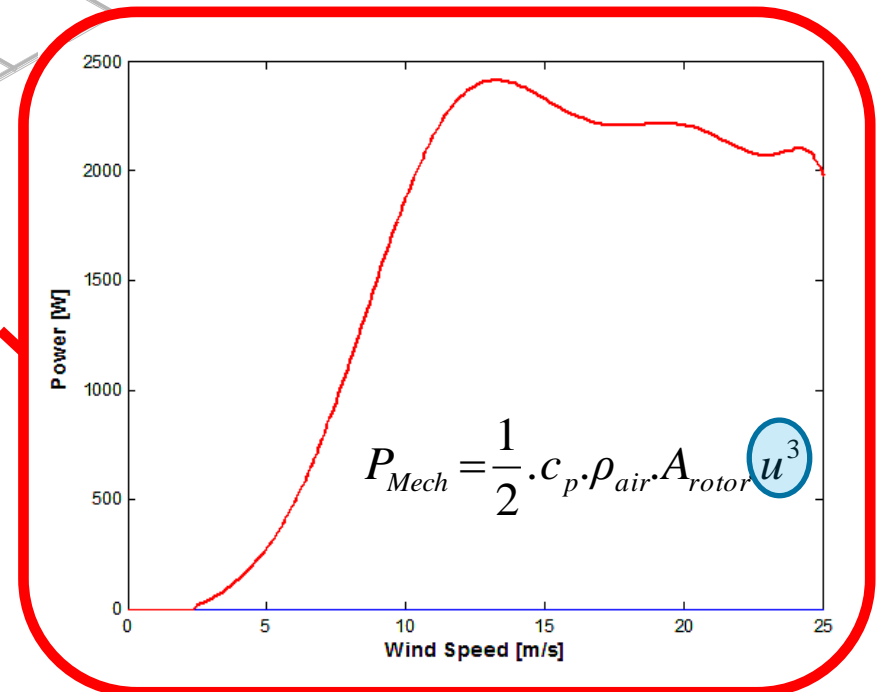
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Surface Roughness Parameterisation

Dir.[deg.]	S _H						C _H						
	Obs. Freq. [%]	$\underline{u_M}$ [m/s]	$\underline{u_S}$ [m/s]	$\underline{Dir_M}$ [deg.]	$\underline{Dir_S}$ [deg.]	z_0 [m]	Obs. Freq. [%]	$\underline{u_M}$ [m/s]	$\underline{u_S}$ [m/s]	$\underline{Dir_M}$ [deg.]	$\underline{Dir_S}$ [deg.]	z_0 [m]	
0-30	1.8%	1.9	0.9	104	86		1.9%	2.3	1.0	82	86		
30-60	2.9%	2.4	1.0	91	47		3.0%	3.3	1.5	76	46		
60-90	3.5%	3.0	1.3	103	42		3.8%	4.1	1.8	91	34		
90-120	4.6%	2.8	1.6	127	51		3.9%	3.3	1.8	113	42		
120-150	12.1%	3.4	1.9	151	49	0.924	10.1%	3.6	1.8	139	42	1.145	
150-180	5.8%	3.7	1.8	179	37	0.395	4.4%	3.4	1.7	167	39	0.870	
180-210	10.1%	5.2	2.4	218	27	0.180	9.0%	4.9	2.2	211	26	0.640	
210-240	21.2%	5.0	2.2	244	23	0.342	22.0%	5.0	2.2	239	18	0.791	
240-270	22.4%	4.8	2.1	268	18	0.660	24.3%	5.1	2.1	263	14	1.0575	
270-300	10.1%	3.4	1.6	281	30	0.602	11.3%	3.9	1.8	282	17	0.724	
300-330	3.7%	2.6	1.4	286	55		4.0%	3.0	1.6	287	45		
330-360	2.0%	2.1	1.1	219	115		2.2%	2.2	0.9	231	117		
z ₀ (average)						0.5171	z ₀ (average)						0.8713

Surface Roughness Parameterisation

For each 30° sector, surface roughness was estimated by varying iteratively until the best fit was achieved so as to minimise the error between the predicted wind speed, based on the background climate, and the observed wind speed

Dir.[deg.]	Obs Freq	estimated by varying iteratively until the best fit was achieved so as to minimise the error between the predicted wind speed, based on the background climate, and the observed wind speed												C _H				
														u _s [m/s]	Dir _M [deg.]	Dir _S [deg.]	z ₀ [m]	
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Observation/Modelling: high-platform observations

	C_H				S_H			
	<i>Observed</i>	<i>Wieranga Model</i>	<i>Bottema Model</i>	<i>Log-Model</i>	<i>Observed</i>	<i>Wieranga Model</i>	<i>Bottema Model</i>	<i>Log-Model</i>
<i>Roughness length (z_0)</i>	--	1.15	1.15	0.8713	--	0.55	0.55	0.5171
<i>Friction velocity ratio</i>	--	1.0	1.3312	1.7022	--	1.0	1.2636	1.5512
u_M [m/s]	4.5992	4.9728	3.2281	4.6165	4.4401	4.9804	3.5795	4.3940
u_s [m/s]	2.1288	2.2497	1.4604	2.0885	2.1712	2.2269	1.6005	1.9647
<i>MAE [m/s]</i>	--	0.7113	1.4248	0.6133	--	0.9392	1.0635	0.7594
<i>RMSE [m/s]</i>	--	0.9790	1.6878	0.8651	--	1.2202	1.3873	1.0479

Observation/Modelling: high-platform observations

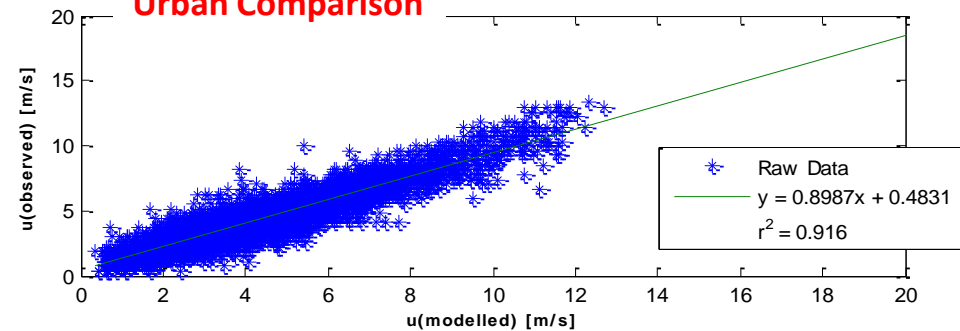
	C_H				S_H			
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Observation vs. Modelling

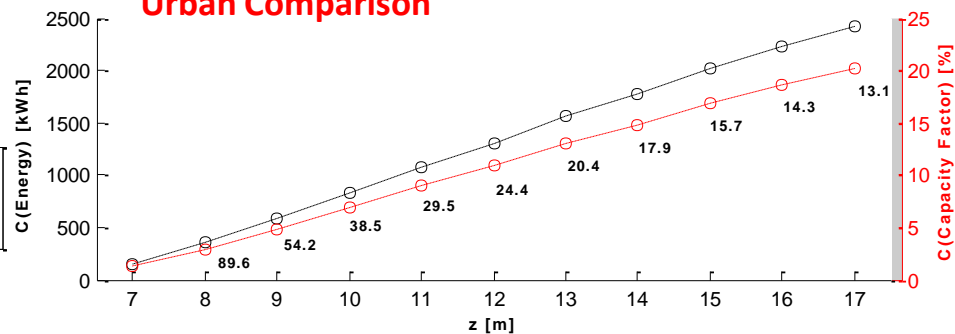
Scattergram comparison of high-platform
observed and modelled wind speeds
(Nov. 2010 –to– Jan 2011)

Energy implications with respect to height
variation for a wind generator at both sites
(Nov. 2010 –to– Jan 2011)

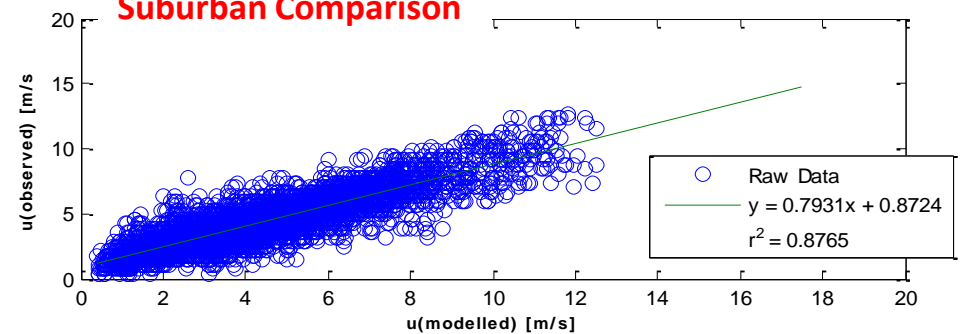
Urban Comparison



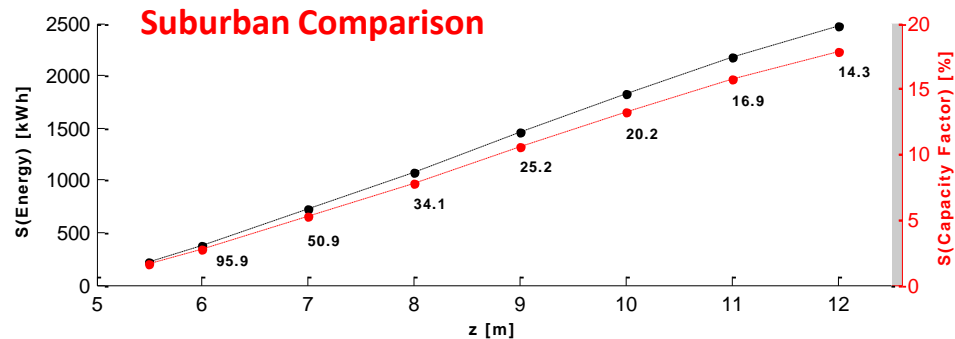
Urban Comparison



Suburban Comparison

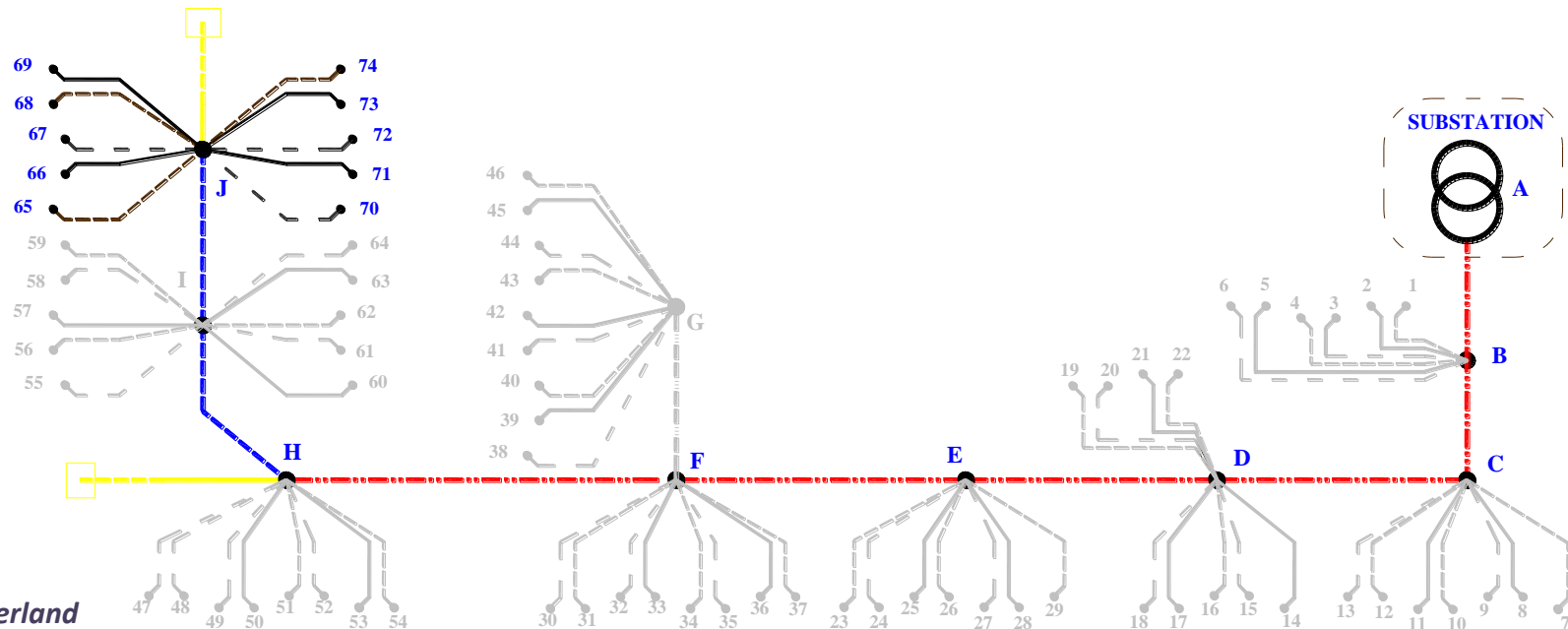


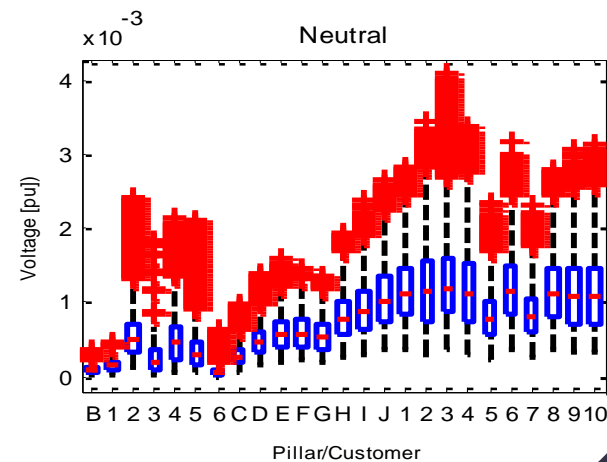
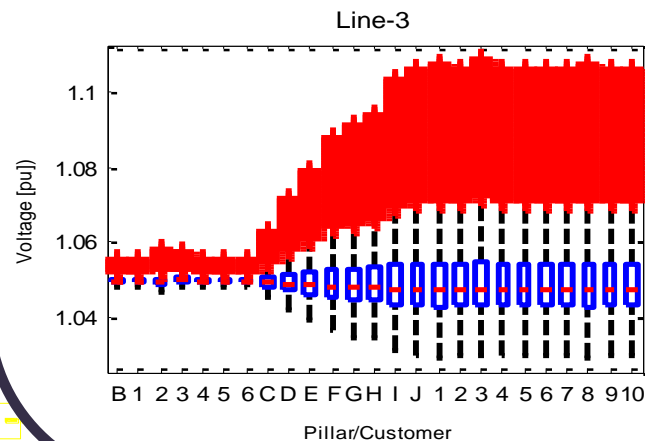
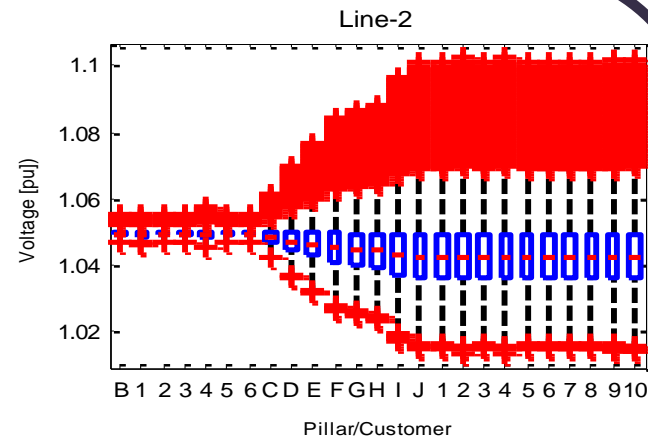
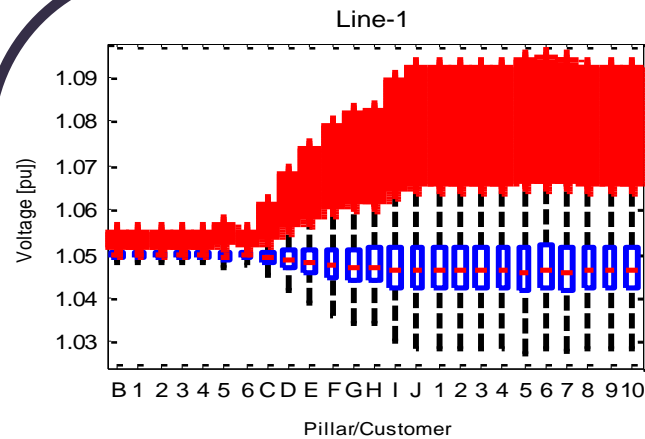
Suburban Comparison



Typical Mean Year of Wind Speed (Markov Chain)

<i>Statistical Comparison</i>	<i>Urban Modelled Wind Speed (C_H)</i>		<i>Suburban Modelled Wind Speed (S_H)</i>	
	Modelled Wind Data (4789 Hrs)	Markov chain Extended Data set (8760hrs)	Modelled Wind Data (5556 Hrs)	Markov chain Extended Data set (8760hrs)
\mathbf{u}_{Mean}	4.62	4.58	4.39	4.33
\mathbf{u}_{STD}	2.09	2.18	1.96	2.05





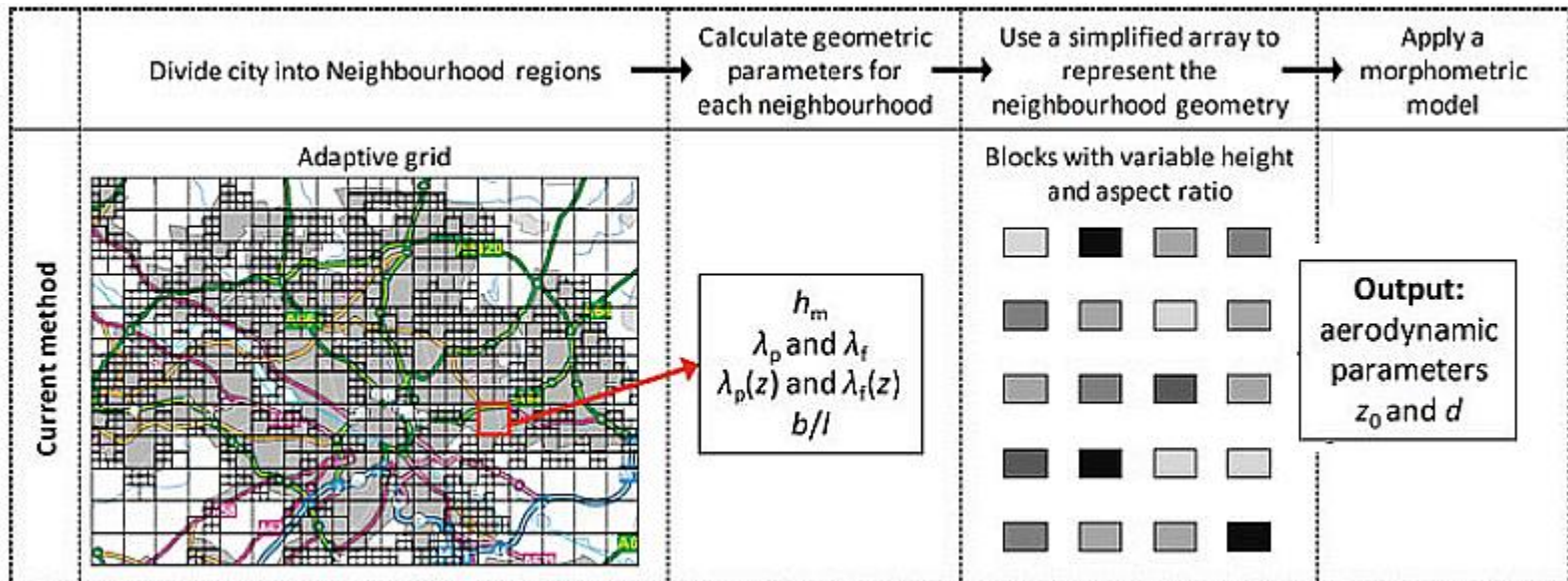
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$$U(z) = \frac{u_*}{k} \ln \left[\frac{z - d}{z_0} \right]$$

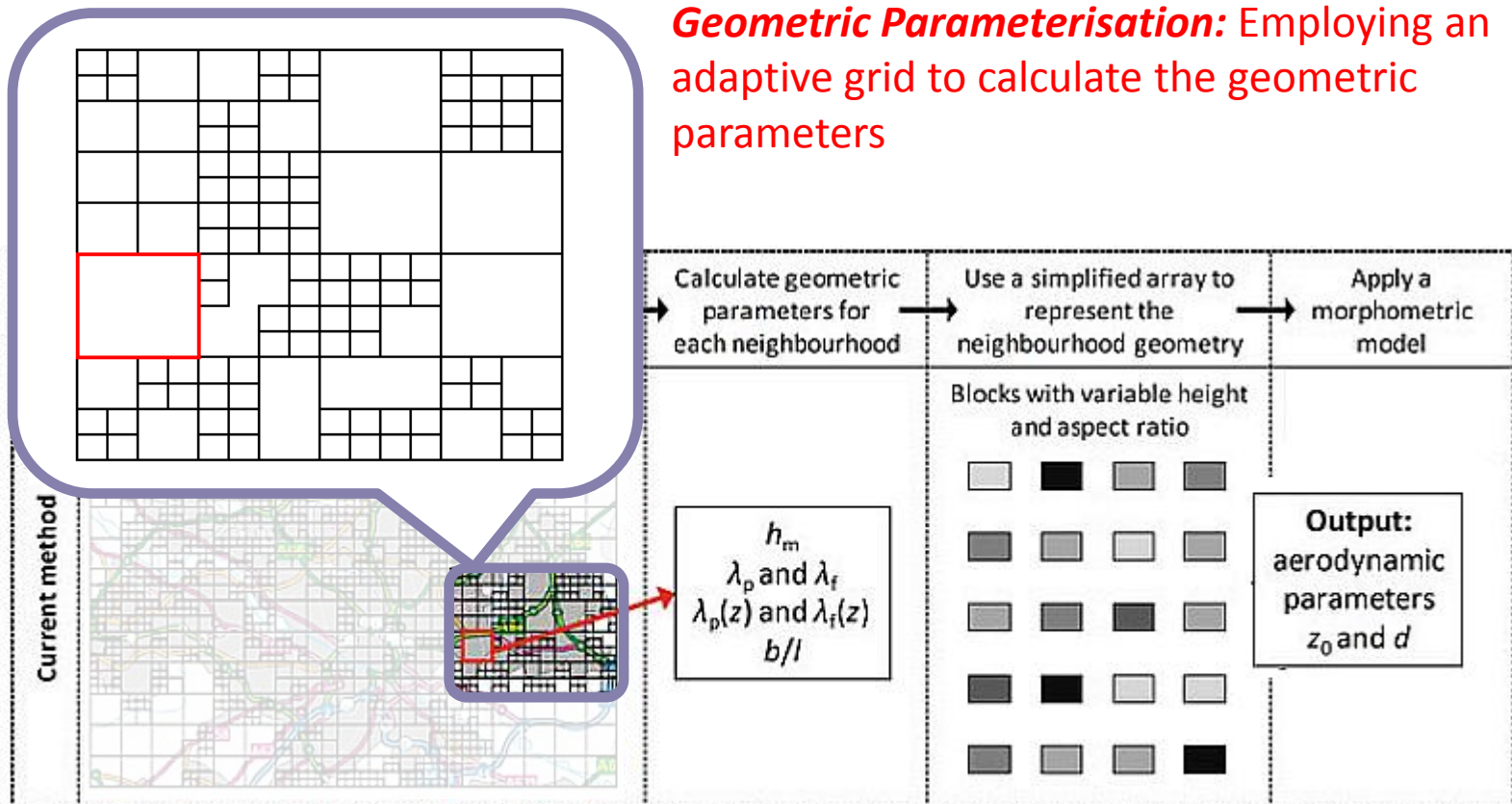
**To be applicable from the ISL into the RSL,
neighbourhoods of homogeneity need to be identified –
distinctly different surfaces can be considered separately**

J. T. Millward-Hopkins, *et al.*, "Estimating Aerodynamic Parameters of Urban-Like Surfaces with Heterogeneous Building Heights," *Boundary-Layer Meteorology*, vol. 141, pp. 443-465, 2011/12/01 2011.

J. T. Millward-Hopkins, *et al.*, "Aerodynamic Parameters of a UK City Derived from Morphological Data," *Boundary-Layer Meteorology*, vol. 146, pp. 447-468, 2013/03/01 2013



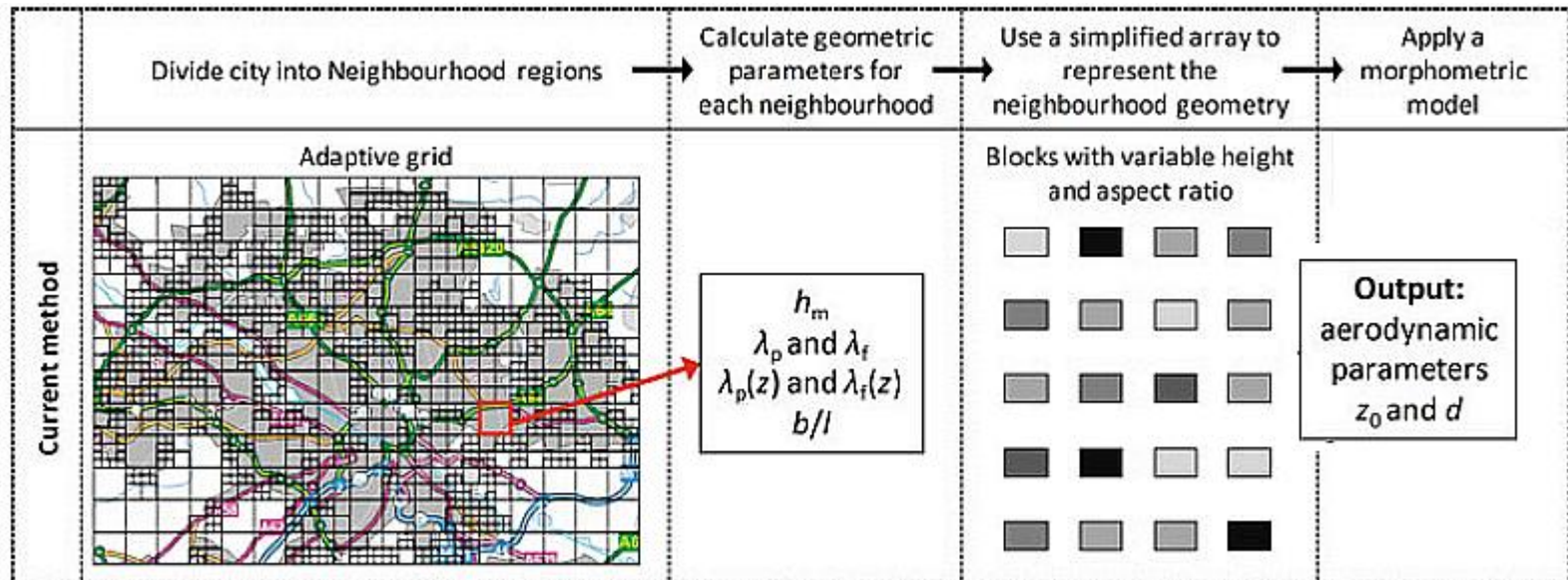
- Rastered Digital Elevation Model (DEM) - - *building footprints (Dublin)*
- Divide the city into distinct neighbourhood regions – **Adaptive Grid**



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- Geometric Parameterisation

■ Morphometric Model

$$d = \int_0^{h_{\max}} f_d(\lambda_p(z)) dz, \quad \Rightarrow \quad \frac{d}{h_m} = f_d(\lambda_p) = \begin{cases} \frac{19.2\lambda_p - 1 + \exp(-19.2\lambda_p)}{19.2\lambda_p[1 - \exp(-19.2\lambda_p)]}, & (\text{for } \lambda_p \geq 0.19) \\ \frac{117\lambda_p + (187.2\lambda_p^3 - 6.1)[1 - \exp(-19.2\lambda_p)]}{(1 + 114\lambda_p + 187\lambda_p^3)[1 - \exp(-19.2\lambda_p)]} & (\text{for } \lambda_p < 0.19) \end{cases} \Rightarrow z_0$$



- Aims and Objectives
- Research Context/ Motivation
- Methodology
- Findings
- Future Work
- **Conclusions**

Conclusions

- In the context of smart cities and smarter (electricity) grids, this type of research is essential if renewable energy is to facilitate a cultural shift towards an era of *prosumers*.
- In terms of the limits available to wind energy extraction in an urban context., the analyses illustrated limited opportunities below a height $2 \rightarrow 4 \times z_{Hm}$
- By linking urban wind observations to a background reference, an empirical logarithmically matched profile was possible. (Analytical linkages to observations within the canopy suggested that knowledge of the background resource in this regard is of limited value)
- Analyses of a fully described 4-wire unbalanced section of Dublin city network, in respect of increasing levels of prosumer (with a grid-tied commercially available DwG), illustrated that for exemplar consumer load and a typical mean year of wind speed, voltage tolerance breaches are unlikely and of marginal concern (<2% of occasions)
- Future work will focus on validating the empirical logarithmic extrapolation models through morphometric means of deriving the Dublin city urban aerodynamic parameters

Thank you

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