

Wind farms impact over the dual polarimetric

Vaisala radar of MeteoGalicia in a non-rainy day.

farm located at the Seixo-Cando mountain

The Photo shows the wind turbines of the wind



COEXISTENCE OF METEOROLOGICAL RADARS AND WIND FARMS:

SUCCESSFUL OPERATIONAL STORIES





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some proposing

Palmer et al., 2008

Nai et al. 2011

Isom et al., 2011

but.... very few

operational solutions

available up to now

Bachmann et al., 2010

Aarholt and Jackson, 2010

Mitigation studies

Gapfiller solutions

Wind Turbine and wind farms impact on meteorological radars

In the last years, the concern on the impacts of wind farms on the measurements of the meteorological radars is on rise. Their main impacts are:

- (i) The clutter caused by the combination of the wind turbines with the orography in which they are located. As the turbine clutter has a speed component due to the rotation of the blades, their combination overpasses the usual clutter filters just based on the analysis of the Doppler velocity spectrum.
- (ii) The areas of under-detection potentially generated by the partial beam blockage they are supposed to cause.

The rotation of the blades causes important effects over the Doppler velocity spectra, thus the clutter cannot be eliminated by Doppler filters.

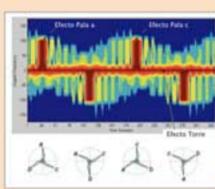
The use of advanced processing not just using Doppler velocity spectrum (EHIMI

algorithms from CRAHI) allow to discriminate the turbine echoes and to mitigate

Their operational use in METEO.CAT radars shows that wind turbines, even

at less than 3 km, have no effects on the radar products if the

The accumulated daily rainfall products show NO TRACES of wind



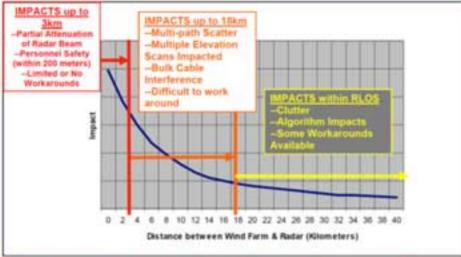
Source: Lok et al. (2010)

A huge number of studies characterising the effects on the signal have been carried out

- First diagnosis studies
 - UK Royal Air Force, 1994, 2005
 - Air Force Research Laboratory, 2006 mitigation strategies
 - US Department of Defense, 2006
 - Vogt et al. 2007, 2009, 2010, 2011
- Characterizing impacts through observations
 - Burgess et al., 2008 Haase et al., 2010
- Seltmann et al., 2010
- Characterizing impacts through simulations
 - Gallardo-Hernando, 2008, 2010
- Lok et al. 2010 Kong et al., 2011
- Zhang et al. 2011
- Automatic detection of turbine clutter
- Hood et al., 2010

The comprehensive study of the US Department of Defense study (DoD, 2006) identified the need to promote research and development of advanced processing methodologies able to address the impact of wind turbines in the future, and to allow the coexistence of radar and wind farms. Since then, a big number of studies have been carried out, but the majority of them are theoretical or laboratory studies. VERY FEW OPERATIONAL STUDIES ARE AVAILABLE leading to a systematic overestimation of the supposed impacts.

What are we doing in case of new Wind farm developments near a Radar site?



Recommendation of the Radar Operation Center (ROC) of the US National Weather Service

Permission if in Line of Sight

3 to 18 km

> 18 km No Permission Permission OK although in line of Sight

In Europe EUMETNET has agreed a similar recommendation, what in fact leads to NOT ALLOWING ANY NEW WIND FARM

Is this **THE** solution?

DEVELOPMENT AT LESS THAN 20 km from any radar.

BUT THERE ARE RADARS WORKING OPERATIONALLY WITHOUT PROBLEMS EVEN WITH TURBINES **LOCATED AT VERY SHORT DISTANCES**



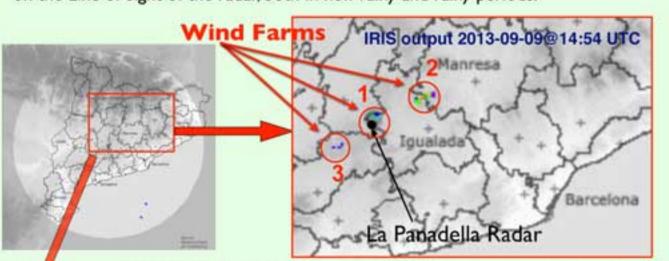
Can we learn from the successful operational stories to improve the present processing and allow the FULL **COEXISTENCE BETWEEN RADARS AND TURBINES?**

Operational application in Catalunya (NE Spain)

The CDV C-band radar of METEO.CAT is affected by a number of wind farms located at short distances, with dozens of turbines located at less than 5 Km and some of them even closer than 3 km.

P. Monte Seixo-Cando

The products based on conventional filters using Doppler velocity spectrum (IRIS software in this case) are not able to mitigate the effects of the Wind Turbines located on the Line of Sight of the radar, both in non-rainy and rainy periods.



IRIS output 2013-09-09@14:54 UTC (standard commercial processing based on Doppler filter) cannot mitigate the effect of wind farms. Screen capture of the operational product at http://www.meteo.cat/servmet/radar/cdv.html

their effects into the radar products.

correct processing is applied.



Screen capture from corrected operational

http://www.meteo.cat/servmet/radar/composicio.html

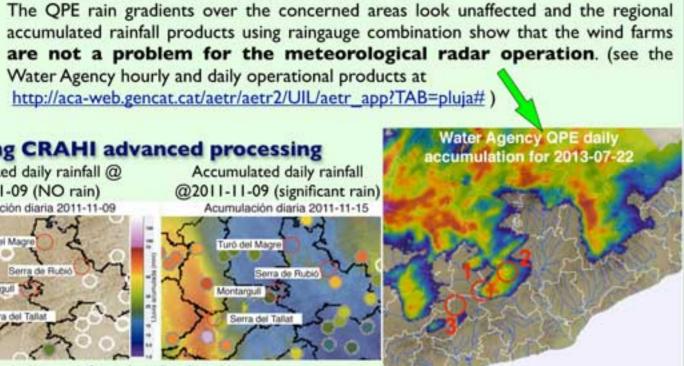
QPE operational product using CRAHI advanced processing

Accumulated daily rainfall @ Accumulated daily rainfall @ 2011-11-16 (light rain) 2011-11-09 (NO rain) Acumulación diaria 2011-11-09

The circles show the raingauge observations in the same colour palette than the radar

Accumulated daily rainfall @2011-11-09 (significant rain) Acumulación diaria 2011-11-15

turbines both for rainy and non-rainy periods.



Distance from Radar (km)

Examples of Turbines from the Montmaneu and Civit

Wind Farms, and interception of the Radar Line of

Sight (total interception of the 1° beam)

Operational application

The Vaisala Dual-Polarimetric C-band radar of MeteoGalicia is affected by a number of wind farms located at short distances. New wind farms are planned at less than 10 km, what has leaded to study if they can affect the data quality of radar products.



The use of an improved POLARIMETRIC FILTER in the IRIS software since mid 2012 has shown that the wind farm echoes can be easily removed using commercial software if additional information to those provided by the Doppler velocity spectrum is used.

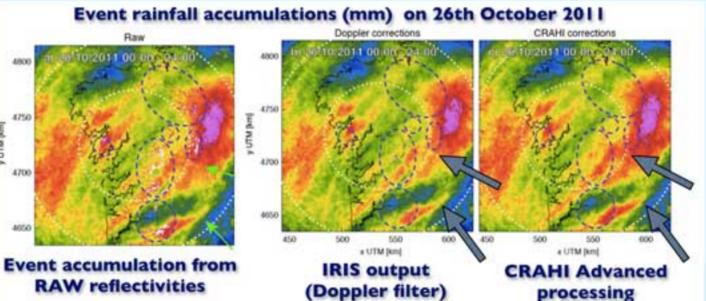


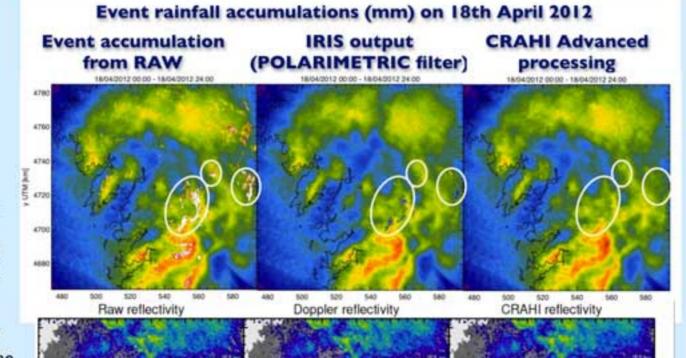
After this software improvement, the wind turbines echoes do not appear any more. However, accumulated rain products show that the present version of the filter is still not able to conveniently restore the continuity of the rainfall field.

This can be easily seen in the comparison of the reflectivities, where the echoes due to the combined effect of OROGRAPHY + WIND TURBINES are now efficiently identified and However the IRIS polarimetric filter is still not

able to estimate the rainfall over these pixels and the accumulated values are inaccurate. The CRAHI advanced processing is performing better even without the use of polarimetric data, showing that there is room for new operational improvements in the next years.

in Galicia (NW Spain) In 2011, the products based on conventional filters using Doppler velocity spectrum (IRIS software) were not able to mitigate the effects of the existing Wind Turbines even during non rainy periods. However the application of the CRAHI advanced software (Berenguer et al. 2006) was able to remove the effects of the wind farms even over daily rainfall accumulations.





480 500 520 540 560 580

Reflectivities (dBZ) on 18th April 2012

Operational application in Montreal (Quebec, Canada)

THE McGILL EXPERIENCE

In the course of 2012/13 a network of 50 wind turbines were installed at 20 to 35 km from the McGill S-band radar. Operational forecasters did not notice any change in data quality.

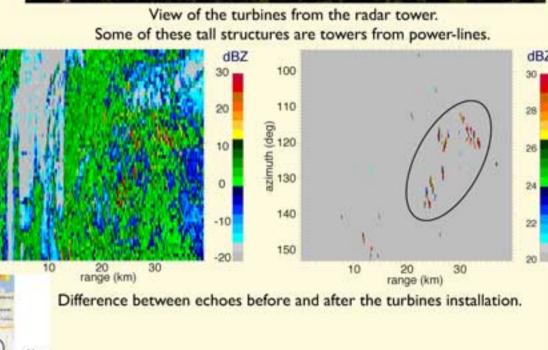
At left hand side, a reflectivity image during 2013. At righthand side, dBZ difference between 2013 (after deployment) - 2011 (before deployment) at \$120 1°x125m resolution.

The ellipse delimits the region of turbines.

Note the absence of blocking and of multiple scattering.

19/07/2013 20:50

19/07/2013 20:40 19/07/2013 20:40



Two times of 0.3° PPIs during precipitation. Ellipses indicate the location of turbines. After clutter removal through target ID there is no

trace of turbines contamination.

Conclusions from this experience: At these ranges, problems with wind turbines are more a result of an inadequate signal/data processing within present radar capabilities than of the turbines themselves.

Acknowledgements

References

Reflectivity [dBZ]

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Doppler velocity [m/s] @ 0.3°

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