

GOAL: Use 10-m Wind Speeds to Estimate Hub Height Wind Speed

- Standard meteorological observation sites were not designed with wind energy applications in mind.
- Standard observations are taken at 10 m above the ground, while turbine hub heights are typically 60–100 m above ground level.
- How accurate are extrapolation methods for different stability regimes?
- August 2011 was chosen for initial analysis. Oklahoma is under a persistent ridge during the summer, and most changes in wind speed profiles are likely related to stability.

0.11 0.95

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0.926

0.44 0.826

Extrapolation of Wind Speed Data for Wind Energy Applications

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DATA SOURCES: Oklahoma Mesonet Stations and OWPI Tall Towers

- Oklahoma Mesonet stations report 5-minute averages of temperature, wind speed, humidity, and other variables at approximately 2 m and 10 m.
- Tall towers report 10-min. averages of wind speed and direction at several heights up to 80 m.
- Cheyenne Mesonet site and tall tower ~25 km away were selected for analysis.
- Gradient Richardson number (calculated from Mesonet observations) was used to classify stability.

Scatter plots of 80 m tall tower wind speed vs. 80-m wind speeds estimated from Monin-Obukho Similarity Theory. 1:1 line is shown for reference.

METHOD 1: Power Law Fit



- p is the wind shear exponent → Controls how wind speed changes with height
- Linear regression was used to find a best-fit line of the form u(80m) = u(10m)* slope \rightarrow Slope = (z/z_{ref})



Mean wind speeds produced by power law fit. Average tall tower observations are shown with circles and power law fit is shown with lines



Mean wind speed errors produced by power law fit. Circles denote me values at each height and error bars indicate one standard deviation.

METHOD 2: Monin-Obukhov Similarity Theory (MOST) $\bar{u}(z) = \frac{u_*}{\kappa} \left(ln \frac{z}{z_0} - \Psi_m(\zeta) \right)$



- Modified log-law relates wind speed profile to friction velocity (u_{*}),
- These parameters were estimated using 10-m wind speed and stability data from the Mesonet station (gradient method in Arya [2001]).

roughness length (z_n), and stability correction parameter (Ψ_m).



Mean wind speeds produced by MOST fit. Average tall tower observations an shown with circles and MOST fit is shown with lines.



METHOD 3: Extended MOST (EMOST)

- $\left(ln\frac{z}{z_o} \underbrace{\Psi_m(\zeta)}_{Stability} + \underbrace{\frac{z}{L_{MBL}}}_{MiddleBL} \underbrace{\frac{z}{z_i}\frac{z}{2L_{MBL}}}_{UpperBL} \right)$ $\bar{u}(z) = \frac{u_*}{v}$
- of the boundary layer.
- Incorporates stability correction, similar to MOST.
- Requires estimation of boundary layer height, z_i.



Mean wind speeds produced by EMOST fit. Average tall tower observations are shown with circles and EMOST fit is shown with lines.



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Conclusions

- Power law fit works well for nearly all stability regimes (strongly stable regimes are the exception) Important to develop different fits for different stability regimes.
- Errors are lowest for convective regimes.
- On average, MOST appears to overestimate wind speeds in stable regimes.
- EMOST fit is dependent on z_i which is difficult to estimate.

Future Work

- Find correlation between 10-m wind speeds at the Mesonet site and at the tall tower site
- Determine better way to estimate z_i (i.e., from remote sensing data, rather than through a basic parameterization).
- Develop a more sophisticated extrapolation method for stable regimes

References

Academic Press, 420 pp.

Jørgensen, and S. Larsen, 2007: On the extension of the surface boundary layer. Boundary-Layer Meteorology, 124, 251-268.







