Wind Resource Assessment Utilizing Time-Averaged Community Earth System Model Data



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# What is the goal of this research?

- Utilize high resolution climate model data as an alternative method of wind resource assessment
- Discover utility of different wind resource assessment techniques that maximize effectiveness of climate model data



# Why is this research useful?

- Climate model data is saved at varying temporal and spatial resolutions
- Model vertical levels can also vary and are usually not at 80 meters
- Can these data be utilized to give approximate initial estimates of the future wind resource?



## Datasets utilized in this study



CESM (Community Earth System Model) 20 year period NARR (North American Regional Reanalysis) 2003-2012

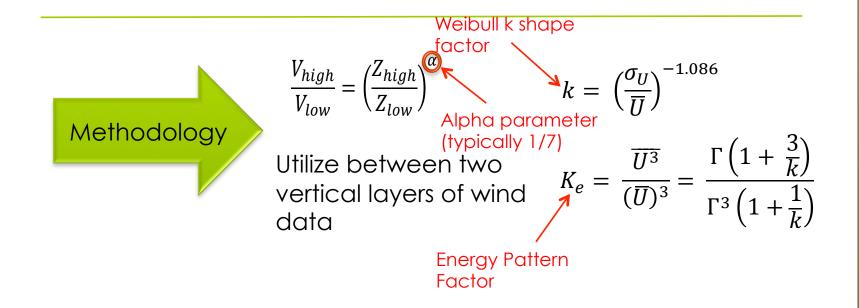
#### Metadata

<sup>1</sup>/<sub>4</sub> degree horizontal resolution (27km), monthly and daily temporal resolution 32 km horizontal resolution, 3 hour temporal resolution

## Techniques used to improve accuracy



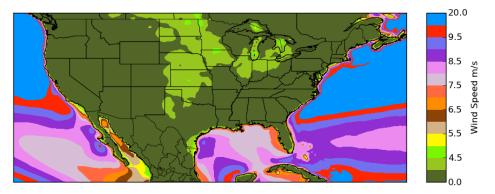
Extrapolation to 80 meters using interpolated alpha value EPF (Energy Pattern Factor) from best-fit Weibull distribution



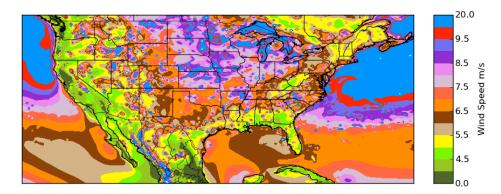
Holt and Wang 2012, Justus et al. 1978, Manwell et al. 2009

Comparison of constant alpha to alpha extrapolation for *monthly* CESM

Constant alpha of 1/7

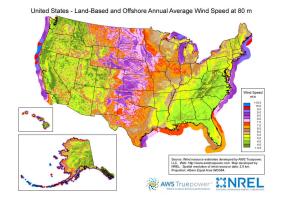


Alpha interpolation scheme

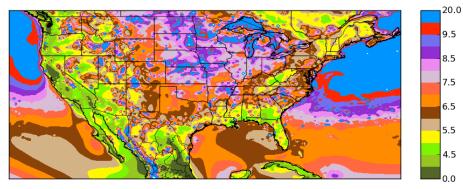


Comparison of constant alpha to alpha extrapolation for monthly CESM

#### NREL average winds at 80 meters



Alpha interpolation scheme (no alpha maximum)



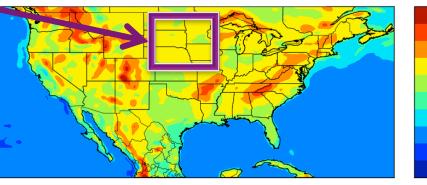
m/s

Wind Speed

## Comparison of alpha values found in CESM and NARR

Average of 0.4-0.5 in Northern Great Average alpha values, monthly CESM

Plains



Alpha values much larger in CESM

0.8

0.6

0.4

0.2

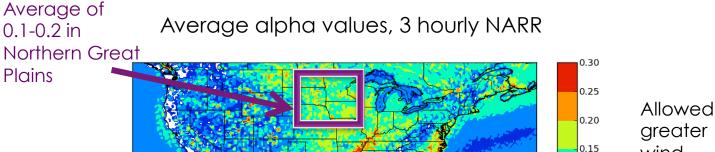
0.0

-0.2

0.10

0.05

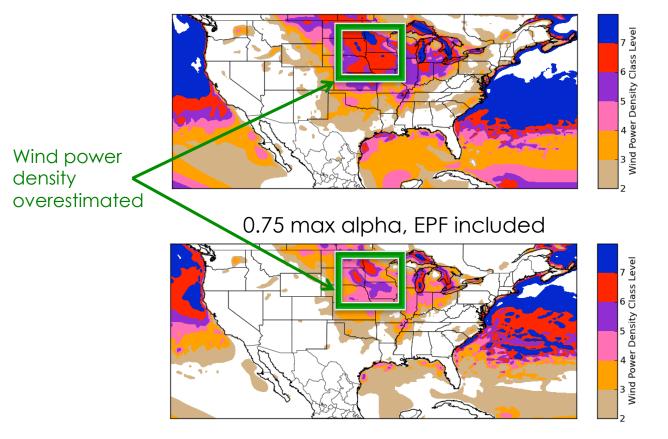
0.00



wind speeds

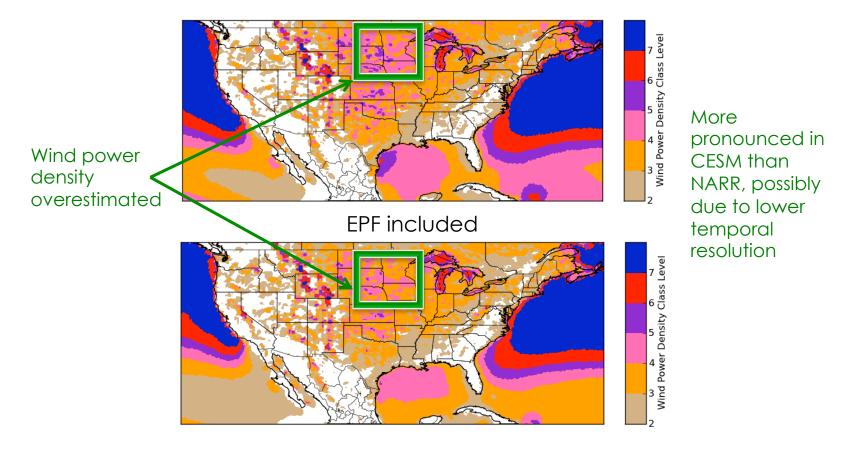
# EPF reduces overestimation of Rayleigh distribution

#### 0.75 max alpha, Rayleigh assumption, monthly CESM

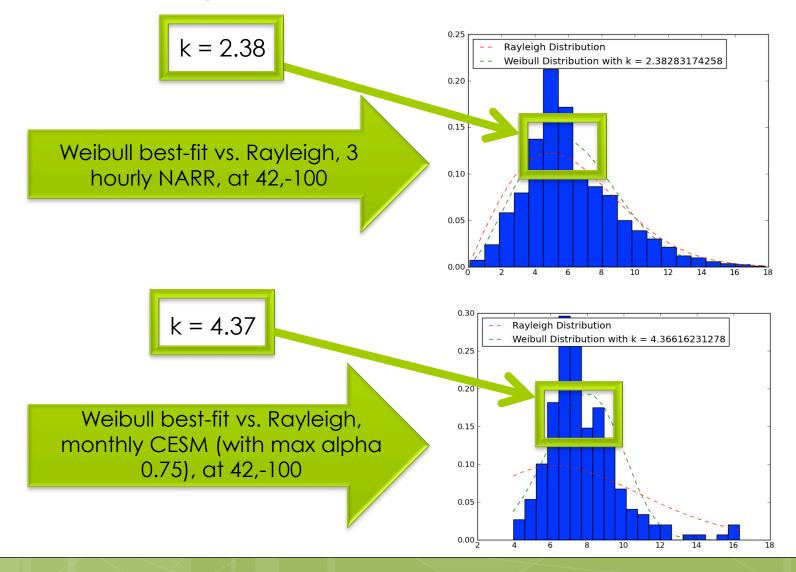


## EPF reduces overestimation of Rayleigh distribution

Rayleigh assumption, 3 hourly NARR



### Larger k values lead to smaller EPF



Larger k values lead to smaller EPF

- K values were larger for the CESM data based on the distribution having more of a peak

- K value and EPF are inversely related, causing an overestimation of the wind power density



Using a greater temporal resolution

- Apply same techniques to ~5 years of CESM at daily temporal resolution instead of monthly

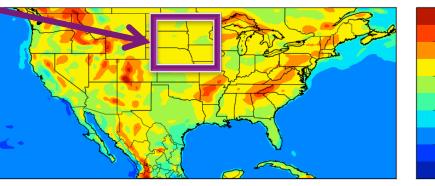
- Only vertical levels available for data are at lowest level (~ 60 meters) and at 850 hPa level



# Greater temporal resolution seems to reduce Average of alpha values

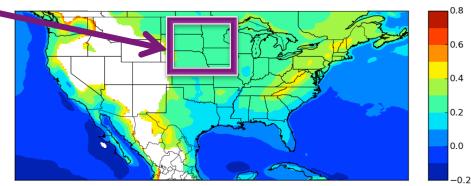
0.4-0.5 in Northern Great Average alpha values, CESM monthly

Plains



Average alpha values, CESM daily

Average of 0.2-0.3 in Northern Great Plains



Alpha values still larger in monthly data but not by as much

0.8

0.6

0.4

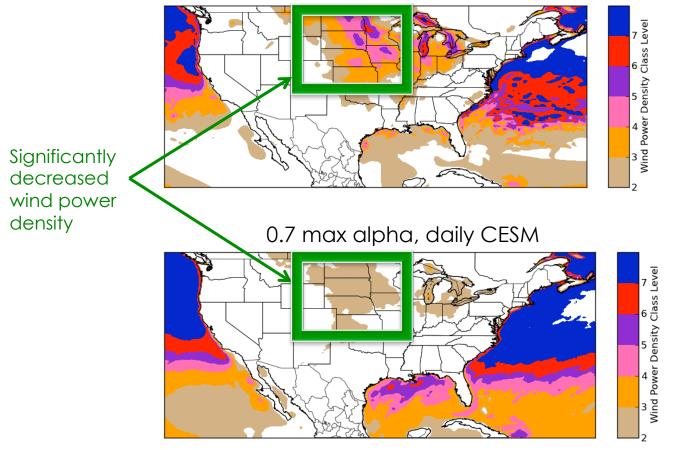
0.2

0.0

-0.2

# Lower alpha values result in lower wind power densities

0.7 max alpha, monthly CESM



## Time-averaged data can be used but is not ideal

- Both techniques (best-fit EPF and power law interpolation) can improve accuracy of climate data evaluation

- If utilizing climate model data, try to have a layer as close to 80 meters as possible with high temporal resolution



# How to improve

- Greater horizontal resolution modeling using a regional climate model instead of global

- Improvement to planetary boundary layer parameterization schemes

- Have a vertical level in the model at 80 meters

- Statistical downscaling (such as Pryor et. al. 2005, Haas and Pinto 2012)



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